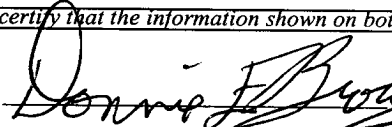


Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-07198 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-11589																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																										
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name LEA "AV" STATE																								
2. Name of Operator PURVIS OPERATING CO.		8. Well No. 2																								
3. Address of Operator P O Box 11006, Midland, Texas 79702-8006		9. Pool name or Wildcat Gladiola Devonian																								
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>Lea</u> County																										
10. Date Spudded 5-13-03	11. Date T.D. Reached 5-31-03	12. Date Compl. (Ready to Prod.) 6-11-2003																								
13. Elevations (DF& RKB, RT, GR, etc.) 3888 DF		14. Elev. Casinghead																								
15. Total Depth 11,955	16. Plug Back T.D. 11,903	17. If Multiple Compl. How Many Zones?																								
18. Intervals Drilled By		Rotary Tools X																								
19. Producing Interval(s), of this completion - Top, Bottom, Name Devonian open hole 11,835-903		20. Was Directional Survey Made NO																								
21. Type Electric and Other Logs Run None		22. Was Well Cored NO																								
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>13 3/8</td> <td>48</td> <td>376</td> <td>17 1/2</td> <td>500</td> <td>None</td> </tr> <tr> <td>9 5/8</td> <td>36</td> <td>4,520</td> <td>12 1/4</td> <td>2282</td> <td>None</td> </tr> <tr> <td>7</td> <td>23, 26, 29 & 32</td> <td>11,866</td> <td>8 3/4</td> <td>610</td> <td>None</td> </tr> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	48	376	17 1/2	500	None	9 5/8	36	4,520	12 1/4	2282	None	7	23, 26, 29 & 32	11,866	8 3/4	610	None
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,835 - 903</td> <td>None</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,835 - 903	None																				
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11,835 - 903	None																									
28. PRODUCTION																										
Date First Production 6-11-2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																								
Date of Test 6-17-2003		Well Status (Prod. or Shut-in) SI																								
Hours Tested 24	Choke Size ---	Prod'n For Test Period																								
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate																								
Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 379																								
Oil Gravity - API - (Corr.) ---																										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) None produced		Test Witnessed By Donnie E. Brown																								
30. List Attachments																										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																										
Signature 	Printed Name Donnie E. Brown	Title Petroleum Engineer																								
E-mail Address eng@purvisop.com	Date August 22, 2003																									