<u>District I</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 <u>District IV</u> - (505) 476-3440 1220 S. St. Francis Dr. Santa Fe, NM 87505

## New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

Revised June 10, 2003 SUBMIT ORIGINAL **PLUS 2 COPIES** 

Form C-139

TO APPROPRIATE **DISTRICT OFFICE** 

<del></del>	CATION FOR	PRODUCTI	ON RE	STOR	ATION	PRO	JECT	
Operator and Well: Operator name & address					T	OGRID Number		
Amerada Hess Corporation					ļ			
P. O. Box 840					1	000	1495	
Seminole, Texas 79360								
Contact Party  Carol Moore					1	Phone 422 759 6739		
Property Name				Well Num		<b>432 758-6738</b> API Number		
Fred Turner Jr. "A"				13		30-025-07809		
UL Section Township Range						West Line   County		
A 19 20S 38E	660	North	660		Ea	st	Lea	
II. Pool and Production Rest								
Previous Producing Pool(s) (If change in		V-0 N- 444\					· .	
Warren McKee Simpson (Warren Date Production Restoration started:	en McKee Unit V		ate Well Re	turned to F	Production	٠.	· · · · · · · · · · · · · · · · · · ·	
October, 2002			ovembe		Todaction	٠.		
Describe the process used to return the	well to production (Atta				:			
Please refer Attached C-103's								
			ell had th	nirty (30)	days or	r less p	roduction for the twenty-four	
consecutive months prior	to restoring produc	ction:			τ.	Manth Ma	(Paginging of O4 month pagingly)	
Well file record showing that			RD produ	uction da		Month/Year (Beginning of 24 month period): December, 1983		
OCD Form C-115 (Operator			p. 00.			Month/Year (End of 24 month period):		
		,				November, 2002		
IV. Affidavit: State of <u>New Mexa</u>							28293037	
1. I am the Operat 2. I have personal 3. To the best of n Signature		representative facts contained application is  Title Account day of	of the Oped in this complet unting P	Applicati e and co <u>rod. Tec</u>	ion. orrect. <b>ch.</b> D	ate <u>04</u>	eference y velly 50	
My Commission expires: 03	73/03							
Division notifies the Secretar	ROVAL: proved and the abo	d Revenue Der	artment of 2002	ignated a of this App	proval ar	ition Res	storation Project. By copy hereof, the les that production was restored on:	
Signature District Supervisor		OCD Distr	rict ,		Date			
Leul ?	Rang					<i>X</i> [	26/03	

Submit 3 Copies To Appropriate District	State of	f New Me	exico	Form C-1				
Office District I	Energy, Mineral	Energy, Minerals and Natural Resources		Revised March 25, 199				
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-07809 5. Indicate Type of Lease				
District III	1220 South St. Francis Dr.			STATE FEE X				
1000 Rio Brazos Rd., Aztec, NM 87410		Fe, NM 87		6. State Oil & Gas Lease No.				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Duilte 1	. •, 1111 •		o. State Off &	Jas Lease 140.			
87505								
SUNDRY NO (DO NOT USE THIS FORM FOR PROPIDIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)		EPEN OR PL	UG BACK TO A		or Unit Agreement Na	ime:		
1. Type of Well:				Fred Turn	er Jr. "A"			
Oil Well X Gas Well	Other							
2. Name of Operator				7. Well No.				
Amerada Hess Corporation	<u> </u>	<del></del>			3			
3. Address of Operator P. O. Box 840, Seminole, T	ovne 70360				8. Pool name or Wildcat  Warren Tubb West (63280)			
4. Well Location	EXAS / 7500			Nadins; Tue				
4. Well Location				76000,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		
Unit Letter A:	feet from the	North	_line and660	feet from the_	<u>East</u> line			
Section 19	Township 2	<b>0S</b> Ran	ge 38E	NMPM Lea	a County			
	10. Elevation (Show		R, RKB, RT, GR, e	tc.)				
11 Check	Appropriate Box to I	560' GR	lature of Notice	Penart or Other	r Doto			
	NTENTION TO:	indicate iv		SSEQUENT RE				
PERFORM REMEDIAL WORK		ΝП	REMEDIAL WO		ALTERING CASING	ъ П		
TENI ONW NEWLEDIAL WOTING	, I LOGIAND ADAMO		TIENEDIAL WO		ALIENING CACING	<b>и</b>		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	AND				
OTHER:			OTHER:	Final - Recomple	tion Report.	X		
12. Describe proposed or complet	ed operations. (Clearly s	tate all pert	inent details, and g	rive pertinent dates,	including estimated d	ate of		
starting any proposed work). Street recompilation.	SEE RULE 1103. For Mu	ultiple Com	pletions: Attach v	vellbore diagram of	proposed completion	or		
Refer C-103 dated 10-11-2002								
10-10 thru 12-17-2002								
TOH w/pkr. TIH w/5-1/2" CIBP &								
Premium Plus cement to 6800', stu						gs.		
Rotary Wireline TIH & shot 4 circ. pumped 55 Sks. Premium Plus lead						· C - 4		
6005'. TIH w/4-3/4" bit, tagged To								
6750' (PBD). Schlumberger TIH v								
6539'-6542', 6602'-6606', & fr. 66								
Svc. frac'd Tubb Zone perfs. fr. 63								
well. 11/11: MIRU pulling unit. I								
w/TAC at 6249'. Removed BOP &	installed wellhead. TIH	[ w/2" x 1-1	/2" RHBC 20' x 6	'x S x 3' pump on'i	rods RDPU, cleaned	i		
location & began pumping well 11/								
Facility. Dynegy set Gas Meter No.	. 1062 & began taking ga	as. Note: V	Vell Name/Numbe	r change from Warr	en McKee Unit Well	No.		
114.	45 MOEODD 0 77 D	XX (5) (7)		DOY / LE	6,10			
Test of 12/18/2002: Prod. 6 B.O./I	л, 43 мсгог <i>и, &amp; //</i> В.	w.w. Ibg	g. & csg. press. 50	\ C				
I hereby certify that the information	. // //		•		4401681993			
Type or print name Roy L. W	heeler, Jr.	_TTTLE	Specialist – Field A	Admin. DATE _] Telephone No.	December 19, 2002			
(This space for State use)	nootor, sr.	· · · · · · · · · · · · · · · · · · ·		receptione IVO.	713 130-O 1 1 0			
opase for state use;		1	ORIGINAL OLO					
APPPROVED BY	· · · · · · · · · · · · · · · · · · ·	_TITLE	ORIGINAL SIGNE	D BY	DATEN 2 3 2003			
Conditions of approval, if any:			PAUL F. KAU ETROLEUM ENG		JAN 23 ZUU3			
			EUN ENG	INEER				

Submit 3 Copies To Appropriate District	State of I	New Me	X1CO		Form C-103	
Office District I	Energy, Minerals	and Natu	ral Resources	F	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			. *	WELL API NO		
District II	OIL CONSERVATION DIVISION			30-025-07809		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe			STATE FEE X  6. State Oil & Gas Lease No.		
District IV	Sama re	, 141V1 O	1303	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				]		
	CES AND REPORTS OF	N WELLS	}	7. Lease Name	or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEE	PEN OR PL	UG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FOR	M C-101) F	OR SUCH	Fred Tura	ner Jr. "A"	
PROPOSALS.) 1. Type of Well:			•	8. Well Number	er	
	Other				13	
2. Name of Operator	Julei			9. OGRID Nu	mber	
Amerada Hess Corporation	(000495)			1	00495	
3. Address of Operator	(000423)			10.Pool name o		
P. O. Box 840, Seminole, Te	ras 79360			1	st & Blinebry Oil & Gas	
4. Well Location	tas 17500			1		
4. Well Location					ľ	
Unit Letter A: 6	60 feet from the 1	North	line and 660	feet from the	e East line	
Omi Letter A u	ov reet from the r	101 111				
Section 19	Township 208	S Ran	ige 38E	NMPM L	ea County	
	11. Elevation (Show wh		<u> </u>	)		
		60' GR	,, ,			
12 Check	Appropriate Box to In		lature of Notice.	Report or Oth	er Data	
	ITENTION TO:	idioato i	SUB	SEQUENT F	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR			
PERFORM REMEDIAL WORK	FLUG AND ADAINDON		HEWIEDIAL WOR		ALTERING CASING TO 3 4 5 6 7 1 1 2 3 4 5 6 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DR	ILLING OPNS.	APLUG AND	
TEIM OFFICIAL TRANSPORT	51.741GE 1 B 1110	_	COMMENCE DR	7.	3 ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING LEST A	ND 🖟	<b>****</b>	
	COMPLETION		CEMENT JOB	282	JUN 2003 FO	
OTHER.		П	OTHER:	Downhole Com	minglet ULIVED	
OTHER:				DOMINOLE COM	Hobbs . 4	
13. Describe proposed or com	pleted operations. (Clear)	ly state all	pertinent details, a	nd give pertinent	pates, incipating estimated	
date of starting any propos		03. For M	Iultiple Completion	s: Attach wellbox	diagram of proposed	
completion or recompilation		• 4 4•	O. L., DIIC 2120		525252555	
0.44.4.30.74.4.0000	Please refer Admir	nistrative	Order DHC-3139		01505	
04/14 thru 05/16/2003	. 0. 00011 / 1 0	ъ	411b 4	ADOD 6 TOU		
MIRU Key Energy Svc. pulling unit	& TOH w/rods & pump.	. Kemove	d weilnead, installe	d BOP & TOH W	Vitog. 11H W/3-1/2" RBP &	
pkr. testing at intervals & located cs	g. leak at 5580°. TIH wo	-1/2" CIB	P & set at 6330 . K	totary wireline 1	iH w/3" peri. gun & snot 4	
squeeze holes at 5975'. TIH w/Hall	iburton 5-1/2" SV EZ Ce	ment retai	iner set at 5900'. H	alliburton squeez	ed 85 sks. Premium Plus	
cement. WOC. TIH w/4-3/4" bit, to	agged TOC at 5580' & dr	ld. cemen	t, retainer at 5900°	& cement out at 3	985, circ. clean.	
Schlumberger TIH & perf. 5-1/2" cs	g. in Blinebry Zone using	g 4" csg. g	gun w/3 SPF at folio	wing intervals: 3	990/'-5910', 6008'-6011',	
6064'-6066', 6138'-6141', 6229'-62	/31' & fr. 6297'-6298'. 1	3.J. Svc. a	cidized Blinebry Zo	one peris. W/4000	gal. 15% HCL acid. Swadded	
well. B.J. Svc. frac'd Blinebry Zone						
out frac sand to PBD at 6330'. TIH	w/5-1/2" Md. R pkr. set	at 586/'.	Removed BOP & II	nstalled wellnead.	. Swabbed well. 5-12: MIKU	
Key Energy Svc. pulling unit & inst	alled BOP. TIH & cleane	ed out trac	sand to CIBP at 63	330'. TIH W/4-3/	4" bit, drilled & pushed CIBP	
to 6750'. TIH w/2-7/8" tbg. set at 6	696'. Removed BOP & i	nstalled v	vellhead. TIH w/pu	mp & rods. RDP	U, cleaned location & began	
pumping well 05/16 as downhole co					bb, West Zones (Peris. fr.	
6388'-6647'). Allocation Percentag						
	Tubb (47530) - 479					
Test of 06/01/2003: Prod. 34 B.O./	D., 180 B.W./D., & 115 I	MCFGPD	in 24 hours. Tbg. j	press. 150 PSI &	csg. press. 45 PSI.	
				11 11 2		
I hereby certify that the information		te to the b	est of my knowled;	ge and belief.		
SIGNATURE No MILLE					0.6.100.100.00	
	le g		Specialist - Field A	<u>Admin.</u> DATE _		
Type or print name / Roy L. W	le g		Specialist – Field A	Admin. DATE Telephone No.		
	le g		Specialist - Field A	Admin. DATE Telephone No. NED BY	432 758-6778	
Type or print name Roy L. W (This space for State use)	heeler, Jr.	TITLE _	Specialist – Field A ORIGINAL SIGN PAUL F. KA	Admin. DATE Telephone No. NED BY UTZ	432 758-6778 JUN 1 7 2003	
Type or print name / Roy L. W	heeler, Jr.	TITLE _	Specialist - Field A	Admin. DATE Telephone No. NED BY UTZ	432 758-6778	

Reporting for Cost Center: S00012-Monument Area
Report Name: Prod Volumes - Begin Date: 01/01/2000 - End Date: 07/31/2003
Attributes: Well, Sum By: Well

		F	rod. Qil	Prod. Gas	Prod. Water
Well Name	Well No	Prod. Date (	BBLs)	(MCF)	(BBLs)
TURNER, FRED JR. "A" #13	001599	11/30/2002	99	0	70
TURNER, FRED JR. "A" #13	001599	12/31/2002	398	1035	2096
TURNER, FRED JR. "A" #13	001599	01/31/2003	352	1980	2157
TURNER, FRED JR. "A" #13	001599	02/28/2003	248	1032	1959
TURNER, FRED JR. "A" #13	001599	03/31/2003	247	636	1329
TURNER, FRED JR. "A" #13	001599	04/30/2003	0	0	0
TURNER, FRED JR. "A" #13	001599	05/31/2003	793	1314	2244
TURNER, FRED JR. "A" #13	001599	06/30/2003	915	3071	5610
TURNER, FRED JR. "A" #13	001599	07/31/2003	724	0	5797