

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240
(See other instructions on reverse side)

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & 1980 FWL

At top prod. interval reported below 1980 FSL & 1980 FWL

At total depth 1980 FSL & 1980 FWL

5. LEASE DESIGNATION AND SERIAL NO.
NMNM14157

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
TRESNOR FEDERAL #19. API WELL NO.
30-025-2747810. FIELD AND POOL, OR WILDCAT
Triste Draw, West11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 30, T23S R32E, UNIT K

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
LEA13. STATE
NM15. DATE SPURRED
7/30/8116. DATE T.D. REACHED
11/6/8117. DATE COMPL. (Ready to prod.)
6/25/0318. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3593 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
15,588'21. PLUG, BACK T.D., MD & TVD
8520'22. IF MULTIPLE COMPL., HOW MANY*
NO23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Brushy Canyon 8271' - 91 & 7214' - 66'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
Sent on original completion27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
30"	Cond	40'	36'	Redy Mix	na
20"	94#	624'	26"	1150 sx circ	na
13 3/8"	68#	4637'	17 1/2"	3150 sx lite C & 150 sx Cl C	Na
9 5/8"	47#	12,600'	12 1/4"	520 sx Lt H & 200 sx Cl H	na

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	12,242'	15,588'	1128		2 7/8"	8308'	

31. PERFORATION RECORD (Interval, size and number)

14,788' - 94 (squeezed), 11,360' - 11,000 (squeezed)
11,087' - 11,337' below CIBP @ 8550'
8586' - 8626' below CIBP @ 8520'
8271' - 8291 & 7214' - 7266' 144 holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8271' - 8291	Acidized w/2000 gal 7.5% Pentol acid
	Frac'd w/48,000 gal fluid & 122,626# sd
7214' - 7266'	Acidized w/2000 gal 7.5% Pentol acid
	Frac'd w/26,095 gal wtr & 63,500# sd

33.* PRODUCTION

DATE FIRST PRODUCTION
6/27/03PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)
PumpingWELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
7/22/03	24	0		36	31	158	861
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
350	50		36	31	158	44.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLDACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
TEST WITNESSED BY
Joe Handley

35. LIST OF ATTACHMENTS

JUL 28 2003

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DAVID R. GLASS
PETROLEUM ENGINEER
TITLE OPERATIONS TECHNICIAN

DATE July 22, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler Anhv	994'		Anhydrite
Delaware Lamar	4,614'		Sd w/LM
Bone Spring	8,468'	11,700'	Lm, Sh, Sd
Wolfcamp	11,700'	13,684'	Sh w/Lm (sdy top 200')
Strawn	13,684'	13,868'	Chty lm
Atoka	13,868'	14,788'	Lm, Sh, tr sd
Morrow Clastics	14,788'	15,588'	Sd, Sh
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Anhv	994'	
Delaware Lamar	4614'	
Bone Spring	8468'	
Wolfcamp	11,700'	
Strawn	13,684'	
Atoka	13,868'	
Morrow	14,788'	
TD	15,588'	