Form 3160-5 (August 1999)

PARTMENT OF THE INTERIOR 1625 N. French Dr.

N.M. Oil Cons. Division

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Serial No.LC0694206. If Indian, Allottee or Tribe Name							
							SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or
							1. Type of Well X Oil Well	Gas Well Other				8. Well Name and No. West Corbin Federa 1 #30
2. Name of Operator												
3a. Address	es inc.		2h Dhone No (include gree code)		9. API Well No.							
P.O. Box 2267 Midland, Texas 79702			915 686 3689	cu coucy	30-025-31233							
	Footage, Sec., T., R., M., or Survey		7 715 000 5005	10. Field and Pool, or Exploratory Area Corbin; Bone Spring,								
1880' FNL & Sec 7, T18S	550' FEL, U/L H , R33E				11. County or Parish, State							
10	CHECK ADDDODDIATE	POVIES TO IN	NOATE MATURE OF A	JOTICE DED	1							
12.	CHECK APPROPRIATE	BOX(ES) TO INI										
TYPE OF SUBMISSION TYPE OF ACTI												
Notice of Intent		Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/Resume) Water Shut-Off on Well Integrity							
X Subsequent Report		Casing Repair	New Construction	X Recomplet	te Other							
Final Abandonment Notice		Change Plans	Plug and Abandon		ly Abandon							
		Convert to Injecti	_									
		Convert to Injecti	on Plug Back	Water Disp	posai							
Attach the Bo following com testing has been	nd under which the work will be perpletion of the involved operations. en completed. Final Abandonment at the final site is ready for final insperience. TOOH w/ 32 7/8" RIH and set 5 1/2" CIE	rformed or provide the if the operation results in Notices shall be filed or ction.) tbg, rods, & pu BP @ 9890'. Perf	Bond No. on file with BLM/ n a multiple completion or re- ily after all requirements, inc mp. orate w/ 4" cased of	BIA. Required s completion in a reluding reclamation								
E /14 /02	9087-9090 4 holes, 9199-9210 12 holes, 9291-9300 10 holes, total 26 holes. Dimp				holles Domp 10 0							
	cement on CIBP @ 9890. PETD 9880.											
5/14/03 5/15/03	RIH w/ 3 1/2" tbg & packer to 8946. Spot 300 gal 15% NEFE over perfs from 9087 to 9300. Acidized w/300 gal 15% NEFE spot acid											
3/ 13/ 03	followed w/ 1000 gal 15% NEFE acid. Water frac w/ 162,834 gal 10# gel fluid + 94/180#											
	20/40 Ottawa sand. Acidized w/ a total of 1300 gal 15% NEFE acid, followed w/ 49,980 gal											
	10# gel fluid.											
5/16/03	RIH w/ 5 1/2 CIBP set @ 9050. Perforated 5 1/2" casing w/ 4" cased gum, 1 SPF, 120 degree phasing as follows: 8415-8424 10 holes, 8485-8489 5 holes, total 29 holes. RIH w/ 3 1/2 tbg & packer to 8124.											
5/19/03			llowed w/ 1000 cal	15% NEER O	ver perfs from 8248-8489.							
					ACCEPTED FOR RECORD							
14. I hereby certify t	hat the foregoing is true and correct		Title									
Name (Printed/T) Stan Wi	· - · ·		Regulatory Analy		JUN 2 5 2002							
A	1.11.2	,		OLY MILLYS	E 25 2003							
_ sa	wage		Date 6/12/03		OF CARY EV							
	THIS	S SPACE FOR FED	ERAL OR STATE OFF	ICE USE	PETROLEUM ENORNLER Date							
Approved by			Title		Date							
Conditions of approv	val, if any, are attached. Approval ocant holds legal or equitable title to	f this notice does not w	arrant or Office									
which would entitle t	he applicant to conduct operations the	ulose rights in the subjuereon.	cci lease		1/1/							