## District I

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

## OIL CONSERVATION DIVISION 2040 South Pacheco

		Revised	Form C-104 March 25, 1999								
Submit to Appropriate District Office											
5 Copies											
AMENDED REPORT											
TO TRANSPORT <sup>2</sup> OGRID Number											
7377											
<sup>3</sup> Reason for Filing Code											
RC, 5/2003 <sup>6</sup> Pool Code											
			13155								
		9 W	ell Number								
	30										
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550	E	last	Lea								
et from the	East/	West line	County								
129 Effective I	L Date	17 C-	129 Expiration Date								
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22 POD ULSTR Location and Description											
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<sup>29</sup> Perfora	tions	30	DHC, MC								
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PETROLEUM ENGINEER											
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Title

1000 Rio Brazos Rd., A	ztec, NN	4 87410		Santa	a Fe, N	M 875	05					3 Copie	
District IV					,						AMEN	DED REPORT	
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		•	erator name	and Address					<u> </u>	OGRID N	lumber		
EOG Resources	, Inc.	•								737			
P.O. Box 2267	<sup>3</sup> Rea				Reason for l	Filing Co	de						
Midland, TX 7			I			6 De al Ma				RC, 5/2003			
4 API N	umber					5 Pool Na	me				۰P	ool Code	
	-31233	3				cbin; Bone Spring				13155			
<sup>7</sup> Property Code						8 Property Name				9 Well Number			
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II. Sur	face ]	Location	n										
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н	7	185	33E		<u> </u>	880	North		550	East		Lea	
<sup>11</sup> Bo	ttom	Hole Lo	ocation										
	ction	Township	Range	Lot. Idn	Feet fre	om the	North/S	outh Line	Feet from the	East/W	est line	County	
·						•	<u></u>						
12 Lse Code 13 F	Producin	g Method Co	ode 14 Ga	s Connection Dat	e <sup>15</sup> (	C-129 Pen	nit Numbe	er 1	<sup>6</sup> C-129 Effective	e Date	<sup>17</sup> C-1	29 Expiration Date	
F		P		5/21/03									
III. Oil and Ga	as Tr	ansporte	ers						•				
<sup>18</sup> Transporter	T	19 Tr	ansporter Na	ime		20 POD		21 O/G	22 P	OD ULSTI	R Locatio	n ·	
OGRID	<u> </u>	a	and Address							and Desc	ription		
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V. Well Comp		n Doto											
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7 7/	8			5 1/2		11500			2355 C & H				
X/I XX/ 11/25	<u> </u>												
VI. Well Test  35 Date New Oil			ami Dati	27 77 . 7	.ta	20 -	Fauct 7	<u>.                                      </u>	20 77 -		46		
Jake New Oil	3	6 Gas Delive	ay Date	37 Test Da	ue ,,	38	Test Lengt	.	39 Tbg. Pressi	ire	40 (	Csg. Pressure	
5/21/03			03	24									
41 Choke Size 42 Oil 59			43 Water		1	44 Gas		<sup>45</sup> AOF		<sup>46</sup> T	46 Test Method		
		E0	214			30			B				
<sup>47</sup> I hereby certify that	the rules	of the Oil C	Conservation	Division have be	en	I		T ~~	IOEDII -	<u>_</u> _		Pumping	
complied with and that best of my knowledge a	the infor	mation give	n above is tr	ue and complete t	o the		OI	T COV	ISERVATIO	ON DIV	'ISION	1	
Signature:		, /			A	pproved by	/: 				2	-//	
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Printed name: Stan Wacmer					T	Title: PETROLEUM ENGINEER							
Title:		<u>v</u>	***		A	pproval Da	ite:		T T TUCK	VIVI FIV	UIIVLL	1.1	
Regulatory Ana	lyst		· •										
Date: Phone: 432 686 3689					li -				4 4 4 4				
7/31/03			Phone: 4	32 686 3689	l				AUG 2	6 2nna	}		
7/31/03  48 If this is a change of	of operat	or fill in the	4		the previo	ous onerato	r		AUG 2	6 <b>200</b> 3			

Printed Name

Previous Operator Signature