

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|---|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. LC-069420 | |
| b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator EOG Resources Inc. | | 7. Unit or CA Agreement Name and No. | |
| 3. Address P.O. Box 2267 Midland TX 79702 | | 8. Lease Name and Well No. West Corbin Federal #30 | |
| 3a. Phone No. (include area code) 915 686 3689 | | 9. API Well No. 30-025-31233 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1880 FNL & 550 FEL At top prod. interval reported below At total depth | | 10. Field and Pool, or Exploratory Corbin; Bone Spring | |
| 14. Date Spudded WO 5/12/03 | | 11. Sec., T., R., M., or Block and Survey or Area Sec 7, T18S, R33E | |
| 15. Date T.D. Reached | | 12. County or Parish Lea | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/21/03 | | 13. State NM | |
| 17. Elevations (DF, RKB, RT, GL)* 3923 GR | | | |
| 18. Total Depth: MD 11500 TVD | | 19. Plug Back T.D.: MD 9880 TVD | |
| 20. Depth Bridge Plug Set: MD 9890 TVD | | | |

| | | | |
|---|--|---|--|
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |
|---|--|---|--|

| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|-------------------------|---------------------------------|----------------------|-------------|---------------|
| 17 1/2 | 13 3/8 | 48 | | 407 | | 425 C | | Surface | 030 |
| 12 1/4 | 8 5/8 | 24 & 28 | | 3053 | | 1950 C | | Surface | 8990H |
| 7 7/8 | 5 1/2 | 15.5 | | 11500 | | 2355 C & H | | 234 CBL | 17074 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8 | 8151 | | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|------|-----------|--------------|
| A) Bone Spring | 8206 | 10752 | 8415-8489 | | 29 | Producing |
| B) | | | 9087-9300 | | 26 | Producing |
| C) | | | 9914-9938 | | 50 | Abandoned |
| D) | | | 9972-10018 | | 84 | Abandoned |

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|----------------|------|--------|---------------------|------|-----------|--------------|
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| D) | | | 9972-10018 | | 84 | Abandoned |

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 9087-9300 | Acidized w/ 1300 gal 15% NEFE and Fracture Stimulated |
| 8415-8489 | Acidized w/ 1300 gal 15% NEFE and Fracture Stimulated |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| 5/21/03 | 6/10/03 | 24 | → | 59 | 30 | 314 | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | | | | | 508 | POW | |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| | | | → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | | | | | | | |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
JUN 25 2003
GARY GOURLEY
PETROLEUM ENGINEER

K

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-------------|-------|--------|------------------------------|-----------------|--------------------|
| Rustler | 1422 | 2750 | | Rustler | 1422 |
| Salt | 2750 | 3020 | | Salado | 2750 |
| Yates | 3020 | 4146 | | Yates | 3020 |
| Queen | 4146 | 4700 | | Queen | 4146 |
| San Andres | 4700 | 5644 | | San Andres | 4700 |
| Delaware | 5644 | 6550 | | Delaware | 5644 |
| Bone Spring | 6550 | 8206 | | Bone Spring | 6550 |
| 1st BS | 8206 | 9014 | | 1st Bone Spring | 8206 |
| 2nd BS | 9014 | 9778 | | 2nd Bone Spring | 9014 |
| 3rd BS | 9778 | 10752 | | 3rd Bone Spring | 9778 |
| Wolfcamp | 10752 | 11500 | | Wolfcamp | 10752 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 6/12/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.