

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other										5. Lease Serial No. NM96781	
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator BOG Resources Inc.										7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 2267 Midland TX 79702										8. Lease Name and Well No. Federal MA No. 9	
3a. Phone No. (include area code) 915 686 3689										9. API Well No. 30-025-31796 0052	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 2080' FEL At top prod. interval reported below At total depth										10. Field and Pool, or Exploratory Corbin, Bone Spring, South	
14. Date Spudded WO 5/23/03										11. Sec., T., R., M., or Block and Survey or Area Sec 21, T18S, R33E	
15. Date T.D. Reached										12. County or Parish Lea	
16. Date Completed ☐ D & A ☒ Ready to Prod. 5/30/03										13. State NM	
18. Total Depth: MD 11550 TVD										17. Elevations (DF, RKB, RT, GL)* 3830 GR	
19. Plug Back T.D.: MD 9847 TVD										20. Depth Bridge Plug Set: MD 11075 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17 1/2	13 3/8	48		405		425 C		Surface			
12 1/4	8 5/8	32		2920		2250 C		Surface			
7 7/8	5 1/2	17		11550		2035 H & C		300'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8	8566										
25. Producing Intervals											
Formation		Top	Bottom	26. Perforation Record		Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Spring		8632				9552-9582			30	producing	
B)						9244-9264			21	producing	
C)						8645-8838			18	producing	
D) Wolfcamp						11139-11247			186	temp. abandoned	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
9244-9264		Acidized w/ 3000 gal 15% NEFE + Frac									
8645-8838		Frac w/ 1750 gal 15% NEFE, 78,000 # 20/40 Ottawa sand & 68,000 # 16/30 Ottawa									
28. Production - Interval A											
Date First Produced 5/30/03	Test Date 6/13/03	Hours Tested 24	Test Production →	Oil BBL 53	Gas MCF 86	Water BBL 0	Oil Gravity	Gas Gravity	Production Method Pumping		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 1623	Well Status POW			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	1444	3090		Rustler	1444
Yates	3090	4214		Yates	3090
Queen	4214	4838		Queen	4214
San Andres	4838	5170		San Andres	4838
Delaware	5170	7240		Delaware	5170
Bone Spring	7240	8632		Bone Spring	7240
1st BS	8632	9170		1st Bone Spring	8632
2nd BS	9170	10097		2nd Bone Spring	9170
3rd BS	10097	10822		3rd Bone Spring	10097
Wolfcamp	10822			Wolfcamp	10822

32. Additional remarks (include plugging procedure):

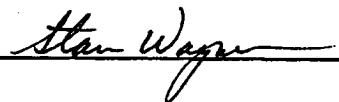
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 6/16/03

SS-2 LV 81 RSC 0002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.