

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised June 10, 2003

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address <b>Amerada Hess Corporation</b> <b>P. O. Box 840</b> <b>Seminole, Texas 79360</b>						OGRID Number <b>000495</b>		
Contact Party <b>Carol Moore</b>						Phone <b>432 758-6738</b>		
Property Name <b>Fred Turner Jr. "B"</b>				Well Number <b>2</b>		API Number <b>30-025-35920</b>		
UL <b>K</b>	Section <b>17</b>	Township <b>20S</b>	Range <b>38E</b>	Feet From The <b>2110</b>	North/South Line <b>South</b>	Feet From The <b>2090</b>	East/West Line <b>West</b>	County <b>Lea</b>

II. Workover

Date Workover Commenced: <b>02/03/2003</b>	Previous Producing Pool(s) (Prior to Workover):  <b>Skaggs Drinkard - Single Producing Zone</b>
Date Workover Completed: <b>03/05/2003</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
County of Lea ) ss.  
Carol Moore, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Carol Moore Title Accounting Prod. Tech. Date 8/21/2003  
E-mail Address cmoore@hess.com

SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of August, 2003  
My Commission expires: 03/15/05 Notary Public [Signature]

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

7/5/2003

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>8/26/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-025-35920</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Fred Turner Jr. "B"</b>
8. Well No. <b>2</b>
9. Pool name or Wildcat <b>Blinebry/Tubb/Drinkard/Abo</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**Amerada Hess Corporation**

3. Address of Operator

**P. O. Box 840, Seminole, Texas 79360**

4. Well Location

Unit Letter **K** : **2110** feet from the **South** line and **2090** feet from the **West** line

Section **17** Township **20S** Range **38E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3560' DF**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Added Blinebry & Tubb Zones.**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please refer Administrative Order DHC-3043-A

02/03 thru 03/05/2003

MIRU Aries Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" CIBP set at 6780'. Schlumberger ran GR/CCL/CBL logs. TIH w/4" csg. guns & perf. 5-1/2" csg. in Tubb Zone w/2 SPF, total 112 shots, at following intervals: 6398'-6400', 6499'-6505', 6512'-6519', 6523'-6525', 6546'-6550', 6553'-6556', 6558'-6562', 6615'-6617', 6624'-6629', 6647'-6656', 6667'-6674', & fr. 6678'-6683'. B.J. Svc. acidized Tubb Zone perfs. w/5600 gal. 15% HCL acid. Swabbed well. TIH w/5-1/2" RBP & set at 6300'. Circ. clean & spot 2 sks. sand on top RBP. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Blinebry Zone w/3 SPF at following intervals: 5866'-5868', 5905'-5909', 5990'-5996' & fr. 6061'-6063'. B.J. Svc. acidized Blinebry Zone perfs. w/4300 gal. 15% HCL acid. Swabbed well. B.J. Svc. fracture treated Blinebry Zone perfs. w/106,500 gal. Spectrafrac 35# XL Borate & 246,250# 16/30 sand. TIH w/bit, circ. & cleaned out sand from 5685' - 6300'. TIH w/5-1/2" Loc-Set pkr. on 2-7/8" tbg. & set pkr. at 5803'. Swabbed, flowed & swabbed well. 2/27/03: TOH w/pkr. TIH, circ. sand off RBP, latched onto & TOH w/RBP at 6300'. TIH w/4-3/4" bit, drld. & pushed CIBP at 6780' to 7239' (DOD). TIH w/TAC on 2-7/8" tbg. & set tbg. at 7155' w/TAC at 5803'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-1/2" RHBC 30' x 6' x S x 0 pump on rods. RDPU & cleaned location. Set pumping unit & motor, connected electrical service & began pumping well 03/05/03. Test of 03/10/2003: Prod. 143 B.O./D., 100 B.W./D., & 182 MCFGPD in 24 hours. Commingled Zones: Nadine; Paddock-Blinebry, West (47400) perfs. fr. 5866'-6063': Nadine; Tubb, West (47530) perfs. fr. 6398'-6683': Skaggs; Drinkard (57000) perfs. fr. 6829'-6916', & Warren; Abo, West (62940) perfs. fr. 7004'-7232',

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Specialist - Field Admin. DATE March 11, 2003  
Type or print name Roy L. Wheeler, Jr. Telephone No. 915 758-6778

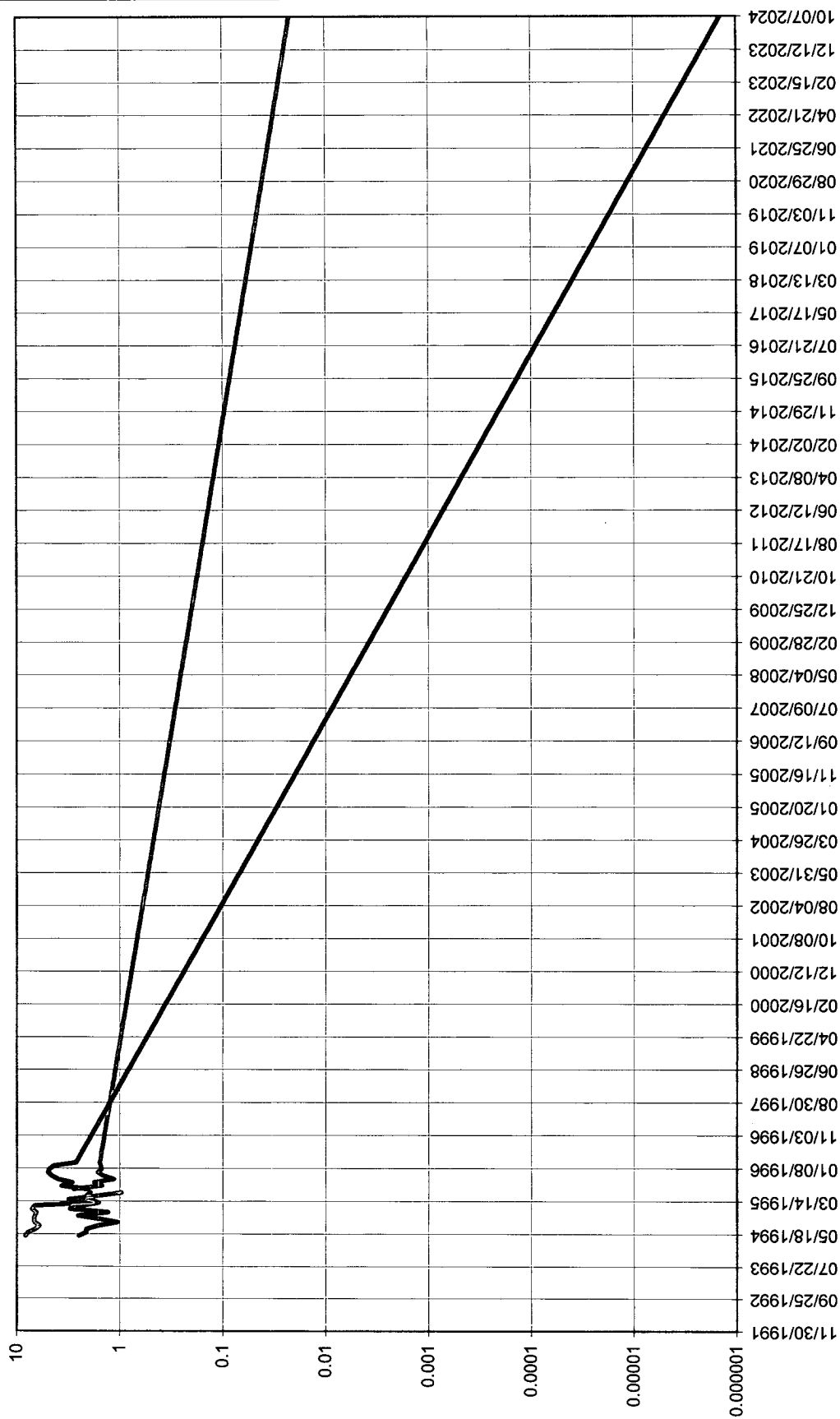
(This space for State use) ORIGINAL SIGNED BY

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER  
Conditions of approval, if any:

DATE **MAR 25 2003**

# FRED TURNER JR. "B" #2

— OIL BOPD — GAS MCFPD — FORCASTED OIL — FORCASTED GAS



## FRED TURNER JR "B" # 2

note: All zones combined Blinebry, Tubb, Drinkard, Abo.

Date	OIL BOPD	GAS MCFPD
7/31/2002	2	26
8/31/2002	4	405
9/30/2002	3	289
10/31/2002	4	279
11/30/2002	3	183
12/31/2002	4	236
1/31/2003	4	208
2/28/2003	0	16
3/31/2003	5	178
4/30/2003	5	160
5/31/2003	5	175
6/30/2003	5	144
7/31/2003	5	0
8/1/2003	0	0
9/30/2003	0	0
10/1/2003	0	0
11/30/2003	0	0
12/1/2003	0	0
1/31/2006	0	0
2/28/2006	0	0
3/31/2006	0	0
4/30/2006	0	0
5/31/2006	0	0
6/30/2006	0	0
7/31/2006	0	0
8/31/2006	0	0
9/30/2006	0	0
10/31/2006	0	0
11/30/2006	0	0
12/31/2006	0	0
1/31/2007	0	0
2/28/2007	0	0
3/31/2007	0	0
4/30/2007	0	0
5/31/2007	0	0
6/30/2007	0	0
7/31/2007	0	0
8/31/2007	0	0
9/30/2007	0	0
10/31/2007	0	0
11/30/2007	0	0
12/31/2007	0	0
1/31/2008	0	0
2/29/2008	0	0
3/31/2008	0	0

Cells with a white background contain allocated production  
Cells with a shaded background contain forecasted production

## FRED TURNER JR "B" # 2

note: All zones combined Blinebry, Tubb, Drinkard, Abo.

Date	OIL BOPD	GAS MCFPD
4/30/2008	0	0
5/31/2008	0	0
6/30/2008	0	0
7/31/2008	0	0
8/31/2008	0	0
9/30/2008	0	0
10/31/2008	0	0
11/30/2008	0	0
12/31/2008	0	0
1/31/2009	0	0
2/28/2009	0	0
3/31/2009	0	0
4/30/2009	0	0
5/31/2009	0	0
6/30/2009	0	0
7/31/2009	0	0
8/31/2009	0	0
9/30/2009	0	0
10/31/2009	0	0
11/30/2009	0	0
12/31/2009	0	0
1/31/2010	0	0
2/28/2010	0	0
3/31/2010	0	0
4/30/2010	0	0
5/31/2010	0	0
6/30/2010	0	0
7/31/2010	0	0
8/31/2010	0	0
9/30/2010	0	0
10/31/2010	0	0
11/30/2010	0	0
12/31/2010	0	0
1/31/2011	0	0
2/28/2011	0	0
3/31/2011	0	0
4/30/2011	0	0
5/31/2011	0	0
6/30/2011	0	0
7/31/2011	0	0
8/31/2011	0	0
9/30/2011	0	0
10/31/2011	0	0
11/30/2011	0	0
12/31/2011	0	0
1/31/2012	0	0
2/29/2012	0	0
3/31/2012	0	0
4/30/2012	0	0

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Cells with a shaded background contain forecasted production

## FRED TURNER JR "B" # 2

note: All zones combined Blinebry, Tubb, Drinkard, Abo.

Date	OIL BOPD	GAS MCFPD
5/31/2012	0	0
6/30/2012	0	0
7/31/2012	0	0
8/31/2012	0	0
9/30/2012	0	0
10/31/2012	0	0
11/30/2012	0	0
12/31/2012	0	0
1/31/2013	0	0
2/28/2013	0	0
3/31/2013	0	0
4/30/2013	0	0
5/31/2013	0	0
6/30/2013	0	0
7/31/2013	0	0
8/31/2013	0	0
9/30/2013	0	0
10/31/2013	0	0
11/30/2013	0	0
12/31/2013	0	0
1/31/2014	0	0
2/28/2014	0	0
3/31/2014	0	0
4/30/2014	0	0
5/31/2014	0	0
6/30/2014	0	0
7/31/2014	0	0
8/31/2014	0	0
9/30/2014	0	0
10/31/2014	0	0
11/30/2014	0	0
12/31/2014	0	0
1/31/2015	0	0
2/28/2015	0	0
3/31/2015	0	0
4/30/2015	0	0
5/31/2015	0	0
6/30/2015	0	0
7/31/2015	0	0
8/31/2015	0	0
9/30/2015	0	0
10/31/2015	0	0
11/30/2015	0	0
12/31/2015	0	0
1/31/2016	0	0
2/29/2016	0	0
3/31/2016	0	0
4/30/2016	0	0
5/31/2016	0	0
6/30/2016	0	0
7/31/2016	0	0
8/31/2016	0	0
9/30/2016	0	0
10/31/2016	0	0
11/30/2016	0	0
12/31/2016	0	0

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Cells with a shaded background contain forecasted production

## FRED TURNER JR "B" # 2

note: All zones combined Blinebry, Tubb, Drinkard, Abo.

Date	OIL BOPD	GAS MCFPD
1/31/2017	0	0
2/28/2017	0	0
3/31/2017	0	0
4/30/2017	0	0
5/31/2017	0	0
6/30/2017	0	0
7/31/2017	0	0
8/31/2017	0	0
9/30/2017	0	0
10/31/2017	0	0
11/30/2017	0	0
12/31/2017	0	0
1/31/2018	0	0
2/28/2018	0	0
3/31/2018	0	0
4/30/2018	0	0
5/31/2018	0	0
6/30/2018	0	0
7/31/2018	0	0
8/31/2018	0	0
9/30/2018	0	0
10/31/2018	0	0
11/30/2018	0	0
12/31/2018	0	0
1/31/2019	0	0
2/28/2019	0	0
3/31/2019	0	0
4/30/2019	0	0
5/31/2019	0	0
6/30/2019	0	0
7/31/2019	0	0
8/31/2019	0	0
9/30/2019	0	0
10/31/2019	0	0
11/30/2019	0	0
12/31/2019	0	0
1/31/2020	0	0
2/29/2020	0	0
3/31/2020	0	0
4/30/2020	0	0
5/31/2020	0	0
6/30/2020	0	0
7/31/2020	0	0
8/31/2020	0	0
9/30/2020	0	0
10/31/2020	0	0
11/30/2020	0	0
12/31/2020	0	0
1/31/2021	0	0
2/28/2021	0	0
3/31/2021	0	0
4/30/2021	0	0
5/31/2021	0	0
6/30/2021	0	0
7/31/2021	0	0
8/31/2021	0	0

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Cells with a shaded background contain forecasted production