

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36278
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: Yellow Fin 23
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 23 Township 16S Range 35E NMPM County Lea		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3971 GR		9. Pool name or Wildcat Townsend; Morrow, (Gas)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/16/03 Ran 297 jts. 4 1/2", 11.6 # P-110, production casing set @ 12659'.
6/17/03 Cemented w/ 1100 sx 50:50 POZ H lead, 1000 sx POZ tail.
6/24/03 Tested casing to 9500 psi. OK.
6/25/03 Pumped 250 gal Xylene followed by 1250 gal 15% HCL.
6/26/03 Ran 381 jts. 2 3/8", 4.70 # L-80, tubing to 12082'. Set packer @ 12121'.
6/27/03 Perforated Morrow from 12243' to 12262', 77 holes @ 90 degree phasing. SI for BHP buildup.
6/28/03 SI
6/29/03 SI
6/30/03 POOH w/ BHP gauges.
7/02/03 POOH w/ tubing and packer.
7/03/03 Frac w/ 58000 gal 40 # Linear Binary Foam @ 70 Quality CO2 & N2 w/ 34000 # 20/40 Bauxite.
7/04/03 Flow to test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/30/03

Type or print name Stan Wagner

Telephone No. 432 686 3689

(This space for State use)

APPROVED BY Paul J. Hall TITLE PETROLEUM ENGINEER DATE AUG 26 2003

Conditions of approval, if any: