

Submit to Appropriate District Office  
State Lease - 5 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30-025-36278

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

8. Well No.

1

9. Pool name or Wildcat

Townsend; Morrow

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 23

Township 16S

Range 35E

NMPM

Lea

County

10. Date Spudded

5/16/03

11. Date T.D. Reached

6/14/03

12. Date Compl. (Ready to Prod.)

7/5/03

13. Elevations (DF & RKB, RT, GR, etc.)

3971 GR

14. Elev. Casinghead

15. Total Depth

12660

16. Plug Back T.D.

12470

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12243-12262 Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	496	14 3/4	315 C	
8 5/8	32	4855	11	1485 C	
4 1/2	11.6	12660	7 7/8	1100 50:50 H	
				1000 POZ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	12024	11941

25. TUBING RECORD

26. Perforation record (interval, size, and number)

12243 - 12262, 77 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12243-12262	Frac w/ 58000 gal 40 # linear
	binary foam @ 70 Q CO2 & N2 w/
	34000 # 20/40 Bauxite

28. PRODUCTION

Date First Production 7/5/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/27/03	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 33	Gas - MCF 1748	Water - Bbl. 0	Gas - Oil Ratio 52969
Flow Tubing Press. 480	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 59.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Stan Wagner*

Printed Name

Stan Wagner

Title

Regulatory Analyst

Date

432 686 3689

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northeastern New Mexico

## OIL OR GAS SANDS OR ZONES

No. 3, from ..... to .....  
No. 4, from ..... to .....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology