tate Lease - 5 copies ee Lease - 5 copies District 1 625 N. French, Hobbs, N District II	rict Office												
District I 625 N. French, Hobbs, N District II					c	Form C-105 Revised March 25, 1000							
625 N. French, Hobbs, N District II		Energy, Minerals and Natural Resources					Revised March 25, 1999 WELL API NO.						
•	M 88240												
	N 97310	OI		SERVAT			ΟN		<u>30-025-36</u> Indicate T				
11 South First, Artesia, NI District III	WI 87210			South St.				3.	STATE	ype OI Lea	EE [x	
000 Rio Brazos Rd., Azteo	c, NM 87410		Sant	a Fe, NN	M 875	05		6	6. State Oil & Gas Lease No.				
<u>District IV</u> 220 S. St. Francis Dr., Sar	nta Fe, NM 8750	5						ľ	. 50000 01		.50 1 (0.	•	
WELL COMPLE	ETION OR F	RECOMP	PLETIO	N REPOR	T AND	LOG						888888888888888888888888888888888888888	
a. Type of Well: OIL WELL	GAS WEL	T T T	dry 🗌	OTHER				7.	Lease Name	or, Unit Agre	ement N	lame	*. *
	GAS WEE			OTTLER_				•	Yellow Fi	n 23			
b. Type of Completion: NEW WELL WORK OVER] PLUG BACK		IFF. ESVR. 🗆 o	THER	·	<u>тэ</u> т	1					
. Name of Operator	· · · · · · · · · · · · · · · · · · ·							8	Well No.	۰ .		5 P	
EOG Resources I	inc.								1	ς		÷ .	
. Address of Operator								9	Pool name o	r.Wildcat			
P.O. Box 2267 M	fidland, Tex	cas 797	702						Townsend;	Morrow			
. Well Location	•	····										r - - Ar al	
	1000		7771	Now	+h	• •		1000			151-		
Unit Letter <u>G</u>	: 1980	Feet Fr	om The	Nor	للا	Line an	id	1980	Feet Fr	om The	<u>15</u> 8	st	_ Line
Section 23		Towns	hip 165		Range	35E		NMP	M ·	Lea		Co	unty
	Date T.D. Reac			ompl. (Ready)			Elevati		RKB, RT, GI		4. Elev.	Casinghea	
5/16/03	6/14/03		7/5/0					1 GR	-			, - - >	
5. Total Depth	16. Plug Ba	ack T.D.	1	7. If Multipk	e Compl.	How		ntervals	Rotary Too	ols (Cable To	ols	
12660	12470)		Many Zon	ies?		Drille	аву	x				
9. Producing Interval(s), o	of this completion	n - Top, Bo	ttom, Nam	e					20). Was Direc	tional S	urvey Made	e
12243-12262 Morr	w									No			
1. Type Electric and Othe	r Logs Run								22. Was Wel	l Cored			
·····									No			·	
.3.				ORD (Re	T I		<u>set in</u>						
CASING SIZE	WEIGHT LB	3./FT.	DEPT	H SET	НО	LE SIZE		CE	MENTING RE	CORD	AM	IOUNT PU	JLLED
11_3/4	42		496		14 3/	4		<u>315 C</u>		1.11		1	1.00
8 5/8	32		4855		11			1485 C			Alj	18 2000	151
4 1/2	11.6		12660		7 7/8			1100 50	50:50 H		1ku	2003	
			•					1000 PC		1	Hob	; YED	
											OCD	<u>\</u>	
4.		LINE	RECO	<u>م</u>	i			25.	TUR	ING RECO			
SIZE TO	P	BOTTO		SACKS CE	MENT	SCREEN		SIZE	100.	DEPTH SE		PACKE	R SET
								2 3/	/9	12024	-	11941	
	·	1						<u> </u>	0	12024		11941	
6. Perforation record (inte	erval, size, and nu	umber)		L		27 401	D SH	OT FRAG	CTURE, CE	L MENT SOU	FE7E	L. FTC	
						DEPTH				AND KIND N)
12243 - 12262, 77 holes 12243-12262						Frac w/ 58000 gal 40 # linear							
										toam @ 70			
										20/40 Ba			
8.				PRODUC	CTION	[••						
Pate First Production 7/5/03	Produc Flow		d (Flowin	g, gas lift, pur	mping - Si	ize and type	pump))		Well Status Produc:	•	or Shut-in))
ate of Test	Hours Tested 24	Cho	ke Size EN	Prod'n Fo Test Perio		Dil - Bbl. 3		Gas - MCF 1748	Water	- Bbl.	<u> </u>	Oil Ratio	
	Casing Pressure	Calc	culated 24- ir Rate	Oil - Bbl.		Gas - MC		Water		Oil Gravity			
7/27/03								ļ		59.4			
7/27/03 low Tubing		vented etc	:.)	E		J		_1	Test Wit	tnessed By			
7/27/03 low Tubing ress. 480 9. Disposition of Gas <i>(So</i>	old, used for fuel,												
7/27/03 low Tubing ress. 480	old, used for fuel,			<u>.</u>						·······		<u> </u>	
7/27/03 low Tubing ress. 480 9. Disposition of Gas (So SOLD) 0. List Attachments	,	<u> </u>	L - 3 · *	6.1 - 6			,						K
7/27/03 low Tubing ress. 480 9. Disposition of Gas <i>(So</i> SOLD	,	<u> </u>	ı both side							-	•		K
7/27/03 low Tubing ress. 480 9. Disposition of Gas (So SOLD) 0. List Attachments	,	<u> </u>	ı both side	es of this for Printed Name		and comp			of my knowle	-	•	tte ⁴³² 6	K 86 368

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Per Stan Wagne	New Mexico	Northeastern New Mexico				
T. Anhy	I. Canvon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland				
B. Salt	T. Atoka 11521 est		T. Penn. "D"			
T. Yates <u>9140 3139 est</u>	T. Miss	T. Cliff House				
T. 7 Rivers	T. Devonian		T. Madison			
T. Queen 4050 4049 est	T. Silurian	T. Point Lookout				
T. Grayburg 4455 4459 est		T. Mancos	T. McCracken			
T. San Andres 481 (4829 est		T. Gallup				
T. Glorieta 6313 6294 est	T. McKee					
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Gr. Wash	T. Morrison				
T. Tubb 7499 est	T. Delaware Sand	T. Todilto	Т			
T. Drinkard	T. Bone Springs	T. Entrada	Т			
T. Abo <u>8256 8239</u> est	T.Morrow Line 21976 est	T. Wingate	Т			
T. Wolfcamp	тіадчо	T. Chinle	т.			
	T	T. Permain	T			
T. Cisco (Bough C)	Т	T. Penn "A"	Т			
			OIL OR GAS SANDS OR ZONES			
No. 1, from	to	No. 3, from	to			
No. 2, from	to		to			
		WATER SANDS				
	w and elevation to which water rose					
No. 1, from	to	feet				
	to					
No. 3. from	to	feet				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
٤.							