Submit 3 Copies To Appropriate District OfficeState of New MexicoDistrict IEnergy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240Energy, Minerals and Natural Resources	Form C-103 May 27, 2004 WELL API NO.
District IIOIL CONSERVATION DIVISION1301 W. Grand Ave., Artesia, NM 882100IL CONSERVATION DIVISIONDistrict III1000 Rio Brazos Rd., Aztec, NM 87410District IV1220 South St. Francis Dr., Santa Fe, NM1220 S. St. Francis Dr., Santa Fe, NM	30-025-31006 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. N/A
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH DRODOSALS)	7. Lease Name or Unit Agreement Name House
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 1
2. Name of Operator Capataz Operating, Inc	9. OGRID Number 3659
3. Address of Operator PO Box 10549 Midland, TX 79702	10. Pool name or Wildcat House; Blinebry S, Drinkard, Abo
4. Well Location	
Unit Letter D : 330 feet from the North line and 330 feet from the West line	
Section 13 Township 20S Range 38E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM CountyLea
Pit or Below-grade Tank Application 🗋 or Closure 🗌	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from neare	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Control of the control o	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER: OTHER:Recompl	etion Procedure
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
02/24/1991 Acidized Drinkard perfs fr/6927-7019 w/14,000 gals HCl and 6000 gals CO2. 02/25/1991 Perforated Blinebry: 6008-11, 14-22, 62-64, 70-71, 79, 83, 87, 93, 96, 6103, 06-08, 11' w/1 JSPF. 02/27/1991 Moved RBP from 7144 to 6217. 02/27/1991 Acidized Blinebry perfs w/2000 gals 15% HCl acid. 03/01/1991 Re-acidized Blinebry perfs w/10,000 gals gelled 20% HCl. 03/05/1991 Latched onto RBP @ 6217 and POH.	
03/24/1991 Returned well to production.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines], a general permit or an (attached) alternative OCD-approved plan].	
SIGNATURE	DATE <u>07/26/2006</u>
Type or print name H Scott Davis For State Use Only C FIELD REPRESENTATIVE II/STAFF MANA WEY 2 2 2005	
APPROVED BY: DATE DATE DATE	