Office	of New Mexico	Form C-103
District I Energy, Miner	als and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II	ERVATION DIVISION	30-025-31006
1301 W. Gland Ave., Artesia, INVI 60210	outh St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505		STATE FEE X  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		N/A
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		House
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 1
2. Name of Operator Capataz Operating, Inc		9. OGRID Number 3659
3. Address of Operator PO Box 10549		10. Pool name or Wildcat
Midland, TX 79702		House; Blinebry S, Tubb, Drinkard, Abo
4. Well Location		
Unit Letter_D : 330feet from the Northline and 330feet from the Westline		
Section 13 Township 20S Range 38E NMPM CountyLea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3561 GR		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	.   CASING/CEMEN	IT JOB
OTHER:	OTHER:Recomp	letion Procedure
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
04/24/2003 Perforated Tubb: 6672, 80, 84-85, 90, 6702, 06-10, 14-16, 22, 26-28, 33, 39-41, 48-51'.		
04/25/2003 Acidized Tubb perfs w/4000 gals 20% NeFe.		
04/29/2003 Re-acidized Tubb perfs w/2000 gals 20% NeFe, 10,000 gals 28% SXE and 2000 gals 20% NeFe. 05/08/2003 Returned well to production.		
Coroor 2005 Retained with the production		
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<b>I</b> N		
The state of the s	plate to the best of my knowledge	re and helief. I further certify that any nit or helow.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE	TITLE Agent	DATE <u>07/26/2006</u>
		Landard T. Landard N. (420)(20, 220)
Type or print name H Scott Davis  For State Use Only  APPROVED BY:  DATE 10.000  E-mail address: Capataz 1 @ sbcglobal.net Telephone No. (432)620-8820  TITLE DATE 10.000		
W 1/1-1	OC FIELD REPRESENTA	(IIAm in a
APPROVED BY: Sour W-Wink Conditions of Approval (if any):	TITLE	DATE NOV 2 2 2006
<b>V</b>		