Submit 3 Copies To Appropriate Dist				Form C-103 May 27, 2004		
District I Energy, Minerals and Natura 1625 N. French Dr., Hobbs, NM 88240			ural Resources	WELL API NO.		
District II					30-025-34363	
1301 W. Grand Ave., Artesia, NM 88 District III	1220 South St. Francis Dr.			5. Indicate Type of I	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas I			
1220 S. St. Francis Dr., Santa Fe, NM 87505				N/A		
SUNDRY I (DO NOT USE THIS FORM FOR POIFFERENT RESERVOIR. USE "A	JUG BACK TO A	7. Lease Name or U Bull Durham	nit Agreement Name			
PROPOSALS.)  1. Type of Well: Oil Well   Gas Well  Other				8. Well Number 2		
2. Name of Operator				9. OGRID Number 3659		
Capataz Operating, Inc  3. Address of Operator PO Box 10549				10. Pool name or Wildcat		
Midland, TX 79702					s, House;Tubb,Drinkard,Abo	
4. Well Location  Unit Letter O: 467 feet from the South line and 1787 feet from the East line						
Unit Letter O Section 14			lange 38E		CountyLea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3578 GR  Pit or Below-grade Tank Application or Closure						
		e from nearest fresh	water well Dis	stance from nearest surface	water	
Pit Liner Thickness:	mil Below-Grade			onstruction Material		
			Nature of Notice.	Report or Other Da	ata	
NOTICE O PERFORM REMEDIAL WOR	F INTENTION TO K □ PLUG AND AB		REMEDIAL WOR	SSEQUENT REPORK	LTERING CASING	
TEMPORARILY ABANDON	CHANGE PLA			· · ·	AND A	
PULL OR ALTER CASING	☐ MULTIPLE CO		CASING/CEMEN	IT JOB 🔲		
OTHER:		П	OTHER:DHC: B	linebry, Tubb, Drinkard	l, Abo	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
of starting any propos	ed work). SEE RULE	1103. For Multi	ple Completions: A	ttach wellbore diagram	of proposed completion	
or recompletion. Pool Names: Blinebry Oil & (	Gas (6660), House; Tul	bb (78760), Hous	e; Drinkard (33250)	, House; Abo (33210)		
Perforations:						
Blinebry 5974-77, 91-92, 5997-6004, 6032-34, 43-46, 54-55, 60-61, 64-66, 72-75, 79-80, 90-94, 6105-08, 14-18' Tubb 6512-6520'						
Drinkard 6756-58, 61-62, 64-68, 70-75, 78-84'						
Abo 7283-87, 94-9	96, 7308-10, 13-15, 24	-25, 34-34, 38-02	, 08-70, 72-70, 83-9	72, 7390-7403, 00-12, 2	,4-20, 30-40, 42-44	
The allocation method will be	_	W	OI.	18		
Oil 9 Blinebry 4 80	-	% Gas ) 29	% 83		retri	
Tubb 1 20			11	•		
Drinkard 0 0			6		- E-C	
Abo 0 0 5 10	0 0 0 N	0 /A 35	0 100			
		the moole		9.		
Downhole commingling will not reduce the value of the pools.  Ownership is the same for each of these pools.				DHC Order No.	ากา	
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I hereby certify that the inform	ti, n above is true and	complete to the	pest of my knowledg	ge and belief. I further c	ertify that any pit or below-	
grade tank has been/will be constitu	of or closed according to	NMOCD guidelines	, a general perimit	or an (attached) afternativ	ve OCD-approved plant	
SIGNATURE	W.	TITLEA	gent	D	ATE <u>07/26/2006</u>	
Type or print name H Scott Da	avis	E-mail a	ddress:Capataz1@s	bcglobal.net Telep	phone No. (432)620-8820	
For State Use Only						
OC FIELD REPRESENTATIVE ILISTAFF MANAGENUV 2 2 2006						
APPROVED BY:	$\ldots$	A A DETENT TO	H I Shall State State State 1	DATIVE 19 SIZE NEW T	ATE - ~ ~ ZUUL	

Conditions of Approval (if any):