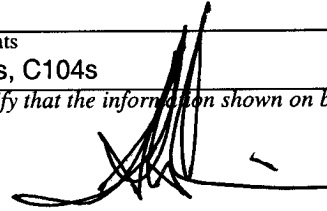


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-34363 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. N/A
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER _____		7. Lease Name or Unit Agreement Name Bull Durham
2. Name of Operator Capataz Operating, Inc		8. Well No. 2
3. Address of Operator PO Box 10549 Midland, TX 79702		9. Pool name or Wildcat Blinebry Oil & Gas, House;Tubb,Drinkard,Abo
4. Well Location Unit Letter O 467 Feet From The South Line and 1787 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 04/29/1998	11. Date T.D. Reached 05/19/1998	12. Date Compl. (Ready to Prod.) 06/27/2000
13. Elevations (DF& RKB, RT, GR, etc.) 3578 GR		14. Elev. Casinghead 3578
15. Total Depth 7898	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 4
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry Oil & Gas(6660) House;Tubb(78760) Drinkard(33250) Abo(33210)		Cable Tools
21. Type Electric and Other Logs Run		20. Was Directional Survey Made No
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9-5/8	32# & 36#	1633
7	23# & 26#	7898
24. LINER RECORD		25. JOBBING RECORD
SIZE	TOP	SIZE
		2 3/4
		2 3/4
26. Perforation record (interval, size, and number) Blinebry: 5974-6118 (previously completed) Tubb: 6512-6520 (previously behind CIBP, now open) Drinkard: 6756-6784 (previously behind CIBP, now open) Abo: 7283-7444 (new perfs)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7283-7444 5000 gals 20% & 12,500 gals 28% SXE
28. PRODUCTION		
Date First Production 06/27/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size
	24	
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	5	35
Water - Bbl.	Gas - Oil Ratio	
0	7000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
36.7		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Capataz
30. List Attachments C102s, C103s, C104s		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name H Scott Davis
E-mail Address Capataz1@sbcglobal.net		Title Agent
		Date 07/26/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry 6056	T. Gr. Wash
T. Tubb 6605	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 7090	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology