Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources WELL API	May 27, 2004 NO.
District II	OIL CONSERVATION		30-025-34363
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. France	5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875	SIA.	TE FEE X & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		N/A	& Gas Lease NO.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS		me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		G BACK TO A Bull Durhar	n
PROPOSALS.) 1. Type of Well: Oil Well X	🔀 Gas Well 🗌 Other		mber 2
2. Name of Operator		9. OGRID I	Number 3659
Capataz Operating, Inc		10 D.1.	
3. Address of Operator PO Box 10549 Midland, TX 79702			me or Wildcat 9il & Gas, House; Tubb, Drinkard, A
4. Well Location			
Unit Letter_O	: 467feet from theSouth	line andfe	et from the <u>East</u> line
Section 14		ge 38E NMPM	CountyLea
	11. Elevation (Show whether DR, 1 3578 GR	RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application 🗌 or Closure 🛄			
Pit typeDepth to Groundy	waterDistance from nearest fresh wat	ter well Distance from neare	st surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Construction Mate	rial
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING		CASING/CEMENT JOB	
OTHER:		OTHER:Completion Procedure	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			22232425262
05/30/1998 Perforated Drinkard	l: 6756-58, 61-62, 64-68, 70-75, 78-84	!	1.22 and 6.2.3
06/01/1998 Acidized Drikard perfs w/2000 gals 15% acid.			
06/02/1998 Set CIBP @ 6700. 06/02/1998 Perforated Tubb: 6512-20 w/1 JSPF.			
06/03/1998 Acidized Tubb perfs w/1000 gals 15% NeFe.			
06/01/1998 Acidized Drikard perfs w/2000 gals 15% acid. 06/02/1998 Set CIBP @ 6700. 06/02/1998 Perforated Tubb: 6512-20 w/1 JSPF. 06/03/1998 Acidized Tubb perfs w/1000 gals 15% NeFe. 06/06/1998 Set CIBP @ 6440. 06/06/1998 Set CIBP @ 6440. 06/06/1998 Perforated Blinebry: 5974-77, 91-92, 5997-6004, 6032-34, 43-46, 54-55, 60-61, 64-66, 72-75, 79-80, 90-94, 6105-08, 14-18' w/1 JSPF. 06/08/1998 Acidized Blinebry perfs w/4500 gals 15% NeFe. 06/08/1998 Acidized Blinebry perfs w/4500 gals 15% NeFe. 06/08/1998 Acidized Blinebry perfs w/4500 gals 15% NeFe. 06/10/1008 Frac/d Blinebry perfs w/4500 gals 15% NeFe.			
6105-08, 14-18' w/1 JSPF.			
06/08/1998 Acidized Blinebry perfs w/4500 gals 15% NeFe.			
06/10/1998 Frac'd Blinebry perfs w/64,880 gals gel & 174,589# 20/40 sand. 06/18/1998 Began producing Blinebry.			
began producing 21			
Δ.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE	TITLEAgen	<u>t</u>	DATE_07/26/2006
Type or print name H Scott Davis For State Use Only	E-mail addr	ess:Capataz1@sbcglobal.net	Telephone No. (432)620-8820
APPROVED BY: Langu) 1.) into another and	RESENTATIVE U/STAFE MAN	DATE
Conditions of Approval (if any):		To the fact and a second se	NOV 2 2 2006
v'			