State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240

Oil Conservation Division

Revised Julie 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec. NM 87410

Submit to Appropriate District Office 5 Copies

	Aztec, NM	8/410	12	20 South S	t. Francis						5 Copies	
District IV 1220 S. St. Francis Dr.								AMENDED REPORT				
		EQUEST FO	R ALL	•			ZIZA	ΓΙΟΝ Τ	O TR	ANSPO		
Operator name a	nd Addres	ss					<sup>2</sup> OG	RID Num	ber <b>659</b>			
Capataz Opera P.O. Box 10549		с.				3 Rea	ason for Fi	tive Date				
Midland, TX 7	-						R	C - 2/4/				
<sup>4</sup> API Number 30 -025-34625		<sup>5</sup> Pool Name House; Blin	ıth						ool Code 3225			
<sup>7</sup> Property Code		8 Property Nam	1111						Vell Numb	per		
24623		VICEROY		<del></del>					1			
	II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from t							from the	East/West line		County	
Ul or lot no. Section Township Rang E 13 20S 38E			Lot.iuii	1980	he North/South Line North		330		West		Lea	
<del></del>	Hole L	ocation									1	
UL or lot no. Secti	ion Tov	vnship Range	Lot Idn	Feet from the	North/Sc	uth line	Feet from the		East/	West line	County	
12 Lee Code 13 P	1 1 1 1 1 1 1 1 1 1	.t	onnection	15 G 100 P	(A) 1	16	0.120.1	Effective I		17 C	129 Expiration Date	
P Lse Code P	roducing Me Code	02/04		<sup>15</sup> C-129 Pe	rmit Numbei		C-129 I	Effective i	Jate	<u>.                                    </u>	129 Expiration Date	
III. Oil and C	lac Trar		12003									
18 Transporter	345 1141	19 Transporter N	lame	20	POD	<sup>21</sup> O	/G		<sup>22</sup> P		R Location	
OGRID		and Addres	<u>s</u>		-			E Coo	12 77 4	and Desc	7	
209316	3405 I	ole Transporta Edloe, Suite 28	ation 0	282386	2	0		E, Sec	13, 1 2	20S, R 38	)E	
	Houst	on, TX 77027							<b></b>			
020809		Southern Union/Sid			3	G		E, Sec	13, T 2	20S, R 38	BE	
	Richa 201 M	ain St.			<del></del>				en e			
	Ftwo	orth, TX 76102		<u> </u>		<u> </u>			•	, :,,,		
 									,		C. J.	
				<u> </u>			900					
IV. Produced	Water				<del></del>	<del></del>						
	i vvatci											
<sup>23</sup> POD	· Water	<sup>24</sup> POD ULSTR		_	n							
		E, Sec 13, T		_	n							
V. Well Con	pletion	E, Sec 13, T	20S, R 3	8E		BTD	29	9 Perforati	ons	7	<sup>30</sup> DHC. MC	
	pletion	E, Sec 13, T  Data  Ready Date	20S, R 3	_	<sup>28</sup> PF <b>7800'</b>	BTD		<sup>9</sup> Perforati <b>4 - 6104'</b>	ons	DH	30 DHC, MC (C- 3764	
V. Well Con  25 Spud Date	npletion 26 02/04/2	E, Sec 13, T  Data  Ready Date 2003	20S, R 3	8E 27 TD	<sup>28</sup> PE <b>7800'</b>	BTD  Depth S	5944		ons	DH 34 Sac		
V. Well Com <sup>25</sup> Spud Date <b>06/01/1999</b>	npletion 26 02/04/2	E, Sec 13, T  Data  Ready Date 2003	20S, R 3	8E 27 TD	<sup>28</sup> PE <b>7800'</b>		5944	4 - 6104'		DH  34 Sac sx, circ	C-3764	
V. Well Con  25 Spud Date 06/01/1999  31 Hole Six	npletion 26 02/04/2	E, Sec 13, T  Data  Ready Date 2003  32 Casin 8-5/8"	20S, R 3	8E 27 TD	7800' 33 1587'		5944	4 - 6104'	1000	sx, circ	C- 3764 Oks Cement	
V. Well Com  25 Spud Date  06/01/1999  31 Hole Six	npletion 26 02/04/2	E, Sec 13, T  Data  Ready Date  2003	20S, R 3	8E 27 TD	<sup>28</sup> PF <b>7800'</b>		5944	4 - 6104'	1000	sx, circ	C-3764	
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V. Well Com  25 Spud Date 06/01/1999  31 Hole Six 12-1/4"  7-7/8"  VI. Well Tes  35 Date New Oil	t Data	E, Sec 13, T  Data  Ready Date  2003  32 Casin  8-5/8"  5-1/2"	7800' g & Tubin	8E 27 TD	7800' 33 1587' 7800'		5944 et	4 - 6104'	1000	sx, circ	C- 3764 Oks Cement	
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V. Well Com  25 Spud Date 06/01/1999  31 Hole Six 12-1/4"  7-7/8"  VI. Well Tes  35 Date New Oil 02/04/2003  41 Choke Size	t Data  36 Ga 02/04	E, Sec 13, T  Data  Ready Date  2003  32 Casin  8-5/8"  5-1/2"  s Delivery Date  4/2003  42 Oil	7800' g & Tubin	Size Test Date  3 Water	7800' 33 1587' 7800'	Depth S	<b>594</b> 4	39 Tb	1000 1220 g. Pres	sx, circ	40 Csg. Pressure  46 Test Method Pumping	
V. Well Com  25 Spud Date 06/01/1999  31 Hole Six 12-1/4"  7-7/8"  VI. Well Tes  35 Date New Oil 02/04/2003  41 Choke Size  47 I hereby certify the been complied with	t Data  36 Gas 02/04  1  and the full and th	E, Sec 13, T  Data  Ready Date  2003  32 Casin  8-5/8"  5-1/2"  s Delivery Date  4/2003  42 Oil  es of the Oil Conthe information gith	7800' g & Tubin  37 / 42  4 servation I tiven above	g Size  Test Date  Water  Division have	7800' 33 1587' 7800' 38 T 24 hrs	Depth S	<b>594</b> 4	39 Tb	1000 1220 g. Pres	sx, circ	40 Csg. Pressure  46 Test Method Pumping	
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V. Well Com  25 Spud Date 06/01/1999  31 Hole Six 12-1/4"  7-7/8"  VI. Well Tes  35 Date New Oil 02/04/2003  41 Choke Size  47 I hereby certify the been complied with complete to the bast Signature:  Printed name: H. Scott	t Data  36 Gas  02/04/2  2e	E, Sec 13, T  Data  Ready Date  2003  32 Casin  8-5/8"  5-1/2"  s Delivery Date  4/2003  42 Oil  es of the Oil Conthe information gith	7800' g & Tubin  37 / 42  4 servation I tiven above	g Size  Test Date  Water  Division have	7800' 33 1587' 7800' 38 T 24 hrs 102	Depth S est Lengt	h OIL	39 Tb	1000 1220 g. Pres 45 AOF	sx, circ sx. TOC	40 Csg. Pressure  46 Test Method Pumping  ION	
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## District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd.,	Aztec, NM	87410			vation Division St. Francis Dr.							es	
District IV 1220 S. St. Francis Dr	Santa Fe.	NM 87505			NM 8750					П	AMENDED REPOR	<b>γ</b> Τ :	
		EOUEST FO		•			RIZAT	TION T	O TR	ANSPO		_	
Operator name a Capataz Opera	nd Addres ating, Inc	s					<sup>2</sup> OG	RID Num 03	ber 6 <b>59</b>		<u></u>		
P.O. Box 10549 Midland, TX					<sup>3</sup> Reason for Filing Code/ Effective Date RC - 2/4/2003						tive Date		
<sup>4</sup> API Number	77702	<sup>5</sup> Pool Name		<del></del>						ool Code		1	
30 -025-34625		House; Tub							760	www	4		
<sup>7</sup> Property Code <b>24623</b>		<sup>8</sup> Property Nam. VICEROY				<sup>9</sup> Well Number							
	e Location												
Ul or lot no. Sec E 13		Feet from th	North/South Line North		Feet from the 330		East/West line West		County Lea				
UL or lot no. Sect	ion Tow	ocation Inship Range	Lot Idn	Feet from th	e North/So	uth line	Feet f	from the	East/\	West line	County		
Lse Code P	Code Date				ermit Number	. 16	C-129 Effective Date 17 C-129 Expiration Da				29 Expiration Date		
III. Oil and O	Gas Tran	sporters  19 Transporter N	ame	2	<sup>0</sup> POD	<sup>21</sup> O	/G				R Location	7	
OGRID	G .	and Address	s	_				E C 4		and Desci	•	+	
209316	3405 H Houst	ole Transporta Idloe, Suite 280 on, TX 77027	)	282380	62	0	_	E, Sec 1	3, 1 2	0S, R 38	<b>L</b>		
020809	Southe	ern Union/Sid		282380	63	G	E, Sec 1		13, T 20S, R 38E		E	1	
	Richar 201 M Ft Wo	dson ain St. rth, TX 76102	<b>.</b>		·								
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W. D. 1	1 337 - 4								<del></del>	<u> </u>	(a)	1	
IV. Produced	i water	<sup>24</sup> POD ULSTR I E, Sec 13, T 2			on					85		]	
V. Well Con	npletion				•							_	
<sup>25</sup> Spud Date <b>06/01/1999</b>	<sup>5</sup> Spud Date <sup>26</sup> Ready Date <sup>27</sup>		TD	7800'			Perforation - 6788'	DHC-3764			]		
<sup>31</sup> Hole Si	ze	32 Casing	& Tubing	Size	33	Depth So	et			34 Sacl	ks Cement	$\frac{1}{2}$	
12-1/4"		8-5/8''			1587'					1000 sx, circ			
7-7/8" 5-1/2"					7800'			1220 sz			x. TOC 2160' CBL		
VI. Well Tes		D.E. D.	37 —	st Date	38			39			40 CL - B	7	
35 Date New Oil 02/04/2003	1	Delivery Date 3/2003			24 hrs	est Lengtl	n 		g. Press	ure	<sup>40</sup> Csg. Pressure		
41 Choke Size	Choke Size 42 Oil 43 Water 2				44 Gas			4:	45 AOF 46 Test Method Pumping				
<sup>47</sup> I hereby certify the been complied with complete to the best Signature:	OIL CONSERVATION DIVISION  Approved by:												
Printed name: H. Scot	t Davis	<u>, , , , , , , , , , , , , , , , , , , </u>			Title:		0	FIELD	REPRI	SENTA	IVE W/STATE MAN	G	
Title: Agent					Approval D	ate:				**	ስህ ፡፡ ፡፡ ሳስበድ		
E-mail Address: Capata	z1@sbcg	lobal.net								N	OV 2 2 2006		
Date: 07/26/2006		Phone: (432)	620-8820	-									

District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1000 Rio Brazos Rd., Aztec, NM 87410  District IV						1220 South St. Francis Dr.							5 Copies		
1220 S. St. Fran	ncis Dr.,				·	Santa Fe	•			:				AMENDED REPOR	
Operator n	ame an		_	EST FC	OR ALL	OWABL	ΕΛ	AND AU	JTHOF				ANSPO	ORT	
Capataz Operating, Inc. P.O. Box 10549,										<sup>2</sup> OGRID Number 03659 <sup>3</sup> Reason for Filing Code/ Effective Date					
P.O. Box Midland,										Re R	ason for F C - 2/4	iling Co /2003	ode/ Effec	tive Date	
<sup>4</sup> API Number <sup>5</sup> Pool Name <b>House; Drinkard</b>												33	ool Code <b>250</b>		
7 Property Code 8 Property Name VICEROY												9 W	ell Numb	er	
	ırface	Locati	on	1		1		1		1	1				
Ul or lot no.	13 20S 38E		Lot.Idn	Feet from t	he North/South Line North		uth Line	Feet from the 330		East/West line West		County Lea			
UL or lot no.	Section Section		ocation vnship	Range	Lot Idn	Feet from t	he	North/Sc	outh line	Feet	from the	East/	West line	County	
12 Lse Code	13 Pro	ducing Me	thod	<sup>14</sup> Gas Co	onnection	<sup>15</sup> C 120 I	Darr	nit Numba	. 16	C 120	Effective I	Data	17 C 1	29 Expiration Date	
P	P	Code		02/04/		C-129 I	C-129 Permit Number			C-129	Effective	Date	C-1	29 Expiration Date	
III. Oil a	and Ga	as Tran	10	ers nsporter N	ame		<sup>20</sup> I	POD	21 0	/G		<sup>22</sup> P(	יים זון מר	P. Location	
OGRID	-		aı	nd Address	S				<sup>21</sup> O/G		POD ULSTR Location and Description			ription	
209316		Semin 3405 H Houst	ole Tr Edloe, on, TX	ansporta Suite 280 77027	tion )	28238	362	662 O			E, Sec 13, T 20S, R 38E			E	
O20809 Southern Union/Sid Richardson 201 Main St. Ft Worth, TX 76102				· · · · · · · · · · · · · · · · · · ·	28238	363 G			E, Sec	13, T 2	13, T 20S, R 38E				
											y jila	Čejaja Ž	s. * ;		
												*.5		İ	
IV. Prod	luced	Water				L							<del>- 2 - 2</del>		
<sup>23</sup> POD				OULSTR 1 ec 13, T 2		and Descripti BE	on								
V. Well  25 Spud Da	Comp	letion 26	Data Ready l	Data	1	<sup>27</sup> TD		<sup>28</sup> PB	TD	29	9 Perforati		]	<sup>30</sup> DHC, MC	
06/01/1999		02/04/2	003		7800'			7800'		7008	3 - 7039'	ons -		tc-3764	
12-1/4''	ole Size	!	8-	<sup>32</sup> Casing •5/8''	& Tubing	g Size 33 Depth Se 1587'				et 34 Sacks Cement 1000 sx, circ				ss Cement	
7-7/8''			5-	1/2"			7800'			1220 sx. TO			x. TOC 2	C 2160' CBL	
										**************************************		· · · · ·			
	\							Tendagle agelle a comment	,	·					
VI. Well			1												
35 Date New <b>02/04/2003</b>	1		/2003	ry Date	<sup>37</sup> T	Cest Date	<sup>38</sup> Test Lengtl <b>24 hrs</b>		n <sup>39</sup> 7		bg. Pressure		<sup>40</sup> Csg. Pressure		
41 Choke Si	e Size		Water	44 Gas 18				<sup>45</sup> AOF		P	<sup>46</sup> Test Method umping				
<sup>47</sup> I hereby cert been complied	tify that	the pile	s of the	Oil Conso	ervation D	Division have	-			OIL (	CONSERV	/ATIO	N DIVISIO	ON	
complete to the Signature:						is true and	A	Approved b	y: H	/	, }	1. (			
Printed name:	Soote	Dovic Dovic					   	Title:	<u>~~\</u>	CFIE	r teac :	· W	me.		
H. Scott Davis Title: Agent							A	Approval D		<u> </u>	LD KEPR	ESENT	ATIVE II,	STAFF MANAGES	
E-mail Address	s:	@sbcg	lobal.	net						•			NOV	2 2 2006	
Date: 07/26/2	2006		Pho	one: (432)	620-8820										