Submit 3 Copies To Appropriate 1 Office		State of New Mexico		Form C-103	
District I	Ç.	Inerals and Natural R	esources WELL API N	May 27, 2004	
1625 N. French Dr., Hobbs, NM 8 District II		NICHED VA THONY TOTS	<u> </u>	30-025-34625	
1301 W. Gland Ave., Alesia, 1441 60210		NSERVATION DIV	5. Indicate Ty		
1000 Rio Brazos Rd., Aztec, NM	97/10	0 South St. Francis I Santa Fe, NM 87505	DI COSCOS		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe,		Salita Fe, Mivi 67303	6. State Oil &	Gas Lease No.	
87505					
(DO NOT USE THIS FORM FOI DIFFERENT RESERVOIR. USE	Y NOTICES AND REPORT PROPOSALS TO DRILL OF TAPPLICATION FOR PERM	R TO DEEPEN OR PLUG BA	CK TO A VICEROY	e or Unit Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well	X Gas Well □ 0	8. Well Numb	8. Well Number 1		
2. Name of Operator		9. OGRID Nu	9. OGRID Number 03659		
	taz Operating, Inc.	10 Pro1			
3. Address of Operator P.	O. Box 10549, idland, TX 79702			10. Pool name or Wildcat House; Blinebry S, H Tubb, H Drinkard, H Al	
4. Well Location	Idiand, 17. 19102		House;Blinet	ory S, H Tubb, H Drinkard, H A	
Unit Letter E	: 1980 feet 1	from the North	line and 330 feet	from the West line	
Section 13		nship 20S Range		CountyLea	
		Show whether DR, RKB			
	3578' GR				
Pit or Below-grade Tank Applica					
Pit typeDepth to C	GroundwaterDistanc	e from nearest fresh water w			
Pit Liner Thickness:	mil Below-Grade	Tank: Volume	bbls; Construction Materia		
12. C	heck Appropriate Bo	ox to Indicate Nature	of Notice, Report or Oth	er Data	
NOTICE	OF INTENTION TO	ე.	SUBSEQUENT F	REPORT OF:	
PERFORM REMEDIAL WO		·	MEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	=	 1	MENCE DRILLING OPNS.		
PULL OR ALTER CASING	☐ MULTIPLE CC	1	SING/CEMENT JOB	_	
		_		_	
OTHER:			HER: DHC Blinebry, Tubb, Drient details, and give pertinent d		
			npletions: Attach wellbore dia		
or recompletion.	0000 World, 0221022			.g.m or proposed compression	
•					
			nkard (33250), House; Abo (33	3210)	
BLINEBRY 5944-48,6016 TUBB 6660-82,94-9	5-44,88-94 & 6100-04 2 5,99,6700-1,04-06,09-1		6-60 & 6782-88' 1 isnf		
DRINKARD 7008-11,18-2			0 00 00 07 02 00 1 jsp1		
ABO 7330-34,36-40	0,46-48,52-56,60-62,70-	74,78-84,92-96,7402-4,1	0-12 &7415-17' 1 jspf		
The allocation method will b	ne as follows: Test	3 BO x 164 MCF x 6 I	RW		
	Gas Alloc% Wtr Alloc		3 ''	and the second	
Blinebry 1 36		67		3,00	
Tubb 2 64		33			
Drinkard 0 0	18 11 0	0 0 ~		5 /	
3 100		<u> </u>			
75 1.1		1			
Downhole commingling will Ownership is the same for ea		the pools.	DHC Order No.	マ カんЦ	
Ownership is the same for ea	citor tilese poors.		DIC Older No.		
I hereby certify that the info	a on above is true and	complete to the best of r	ny knowledge and belief I fur	ther certify that any nit or helow-	
grade tank has been/will be constr	ucted or closed according to	NMOCD guidelines [], a ger	ny knowledge and belief. I fur eral permit □ or an (attached) alte	rnative OCD-approved plan .	
VII.	* -				
SIGNATURE	*	TITLE Agent		DATE <u>07/26/2006</u>	
Type or print name H. Scott	Davis	F-mail address	Capataz1@sbcglobal.net	Telephone No. (432)620-8820	
For State Use Only	1				
- U	$-$, \setminus , \setminus \setminus \setminus	OC FI	eld Representative II/STA	NOV 2 2 2006	
APPROVED BY: Wav	yw. Wink	TITLE		DATEZ ZUU0	
Conditions of Approval (if an	/k				