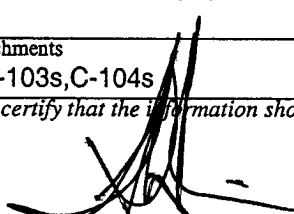


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-34734</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name <b>PICAYUNE</b>		
2. Name of Operator <b>Capataz Operating, Inc.</b>			8. Well No. <b>1</b>		
3. Address of Operator <b>P.O. Box 10549, Midland, TX 79702</b>			9. Pool name or Wildcat <b>House; Blinebry, H Tubb, H Drinkard, H Abo</b>		
4. Well Location Unit Letter <b>J</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>East</b> Line Section <b>11</b> Township <b>20S</b> Range <b>38E</b> NMPM                      Lea                      County					
10. Date Spudded <b>11/14/1999</b>	11. Date T.D. Reached <b>12/01/1999</b>	12. Date Compl. (Ready to Prod.) <b>03/01/2006</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3575' GR</b>	14. Elev. Casinghead	
15. Total Depth <b>7805'</b>	16. Plug Back T.D. <b>7805'</b>	17. If Multiple Compl. How Many Zones? <b>4</b>	18. Intervals Drilled By	Rotary Tools <b>X</b>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry, Tubb, Drinkard, Abo</b>					20. Was Directional Survey Made <b>No</b>
21. Type Electric and Other Logs Run					22. Was Well Cored <b>No</b>
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>1630'</b>	<b>12-1/4"</b>	<b>595 sx "C"</b>	<b>circ</b>
<b>5-1/2"</b>	<b>17#</b>	<b>7805'</b>	<b>7-7/8"</b>	<b>1425 sx "C"</b>	<b>none</b>
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) <b>BLINEBRY 5962 - 6156</b> <b>TUBB 6728 - 6786</b> <b>ABO 7346 - 7592</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>5962 - 6156'      5000gals 20%NeFe;30kgals gel+102k# 20/40</b> <b>6754 - 6785'      20% NeFe, 61kgals gel+ 96k# 20/40 sd</b> <b>7346 - 7592'      Acidize with 17,250 gals SXE acid.</b>		
<b>28. PRODUCTION</b>					
Date First Production <b>03/01/2006</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test	Hours Tested <b>24 hrs</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>22</b>	Gas - MCF <b>47</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By <b>Capataz Operating</b>
30. List Attachments <b>C-102s,C-103s,C-104s</b>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name <b>H. Scott Davis</b>		Title <b>Agent</b>	
E-mail Address <b>Capataz1@sbcglobal.net</b>		Date <b>07/26/2006</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	3097
T. Queen	3669
T. Grayburg	4112
T. San Andres	
T. Glorieta	5632
T. Paddock	
T. Blinebry	6043
T. Tubb	
T. Drinkard	
T. Abo	7121
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzie \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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## OIL OR GAS SANDS OR ZONES

No. 1, from 6987 to 7090  
No. 2, from to

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
No. 2, from ..... to ..... feet  
No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
4250	4650	400	Dolomite
5800	7010	1210	Dolomite
7010	7800	790	Lime