Submit 3 Copies To Appropriate District Office	State of New		Form C-103	
District I	Energy, Minerals and N	Jatural Resources	WELL API NO.	7, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	ON DIVISION	30-025-35448	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. I	1 2	5. Indicate Type of Lease STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE X 5. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	ICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			MERIT II	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number 1	
2. Name of Operator Capataz Operating, Inc.			9. OGRID Number 03659	
3. Address of Operator P.O. Box 10549,			0. Pool name or Wildcat	
Midland, TX 79702			House; Blinebry , H Tubb, H Drin	kard, H Abo
4. Well Location	1980feet from the Nort	h line and 1980	feet from the East	line
Unit Letter G : Section 11	Township 20S		NMPM CountyLea	
Section 11	11. Elevation (Show whether			
	3574' GR			
Pit or Below-grade Tank Application C	or Closure 	och waten well Dieten	co from negrest surface water	
<u>-</u>			truction Material	
12. Check A	Appropriate Box to Indicate			
	ITENTION TO:		EQUENT REPORT OF:	○ □
PERFORM REMEDIAL WORK	<u> </u>	REMEDIAL WORK COMMENCE DRILL	☐ ALTERING CASINING OPNS.☐ P AND A	G []
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMENT		_
				N21
OTHER:	aleted operations (Clearly state	all pertinent details and o	to add Blinebry and DHC tive pertinent dates, including estimate	X ted date
of starting any proposed we	ork). SEE RULE 1103. For Mu	ltiple Completions: Attac	ch wellbore diagram of proposed com	pletion
or recompletion.				
5/5-7/01 Perforate Abo 7558-60'	1 jspf. Acidize Abo with 2000 g	als 20% NeFe.		
5/8/01 Acidize with 500 gals 20 5/10/01 Additional Abo perfs 73	0% NeFe, 3500 gals 28% SXE & 76-79 1 jspf. Acidize with 2000	gals 20% NeFe.	Han the	
5/11/01 Acidize Abo with 500 g	als 20% NeFe, 3500 gals 28% S	XE, 500 gals 20% NeFe.		
5/18/01 Perf Drinkard 7028-34' 5/19/01 Acidize Drinkard with 2				
5/22/01 Acidize Drinkard with 5	00 gasl 20% NeFe, 6000 gals 28	3% SXE & 500 gals 20%	NeFe.	
8/25/01 Perf Tubb 6753-55, 57	2-58, 60-61, 71-73,77,80-81,86-8	99, 91 & 6793-94' 1 jspf.		· 🖟 =
8/27/01 Acidize Tubb with 4000 9/4/01 Frac Tubb with 43,289	gals gel + 66,862# 20/40 sand.			
3/25/04 Re-perf Tubb 6786 - 96	5' 4 jspf. Acidize with 4000 gals	20%.	000	
3/30-31/04 Perf Blinebry 6031-43. 4/2/04 Frac Blinebry with 60,	,58-70,6110-18, & 6120-30' 4 js 000 gals gel and 116,000# 20/40		s 20%.	
4,2,04 Hac Billion, with 60,	,000 gain gor and 110,000 20. 10			
A				
4 f				
I hereby certify that the infurnation grade tank has been/will be contracted or	above is true and complete to the closed according to NMOCD guideling	te best of my knowledge a nes □, a general permit □ or	and belief. I further certify that any pit or an (attached) alternative OCD-approved pl	: below- an ∐.
	<	Agent	DATE 07/26/2006	
SIGNATURE				
Type or print name H. Scott Davis For State Use Only	E-ma	il address:Capataz1@sbcg	global.net Telephone No. (432)62	ZU-88ZU
	ħ			0000
For State Ose Only		OC FIFIN REPRESEN	TATIVE ILISTAFF MANAGER 22	2006
APPROVED BY: Conditions of Approval (if any)		OC FIELD REPRESEN	TATIVE II/STAFF MANAGER 22	2006