

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-35630

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER

7. Lease Name or Unit Agreement Name
REDTAG

2. Name of Operator
Capataz Operating, Inc.

8. Well No.
2

3. Address of Operator
P.O. Box 10549, Midland, TX 79702

9. Pool name or Wildcat
House; Blinebry, H Drinkard & H Abo

4. Well Location

Unit Letter K : 2410 Feet From The South Line and 2310 Feet From The West Line

Section 2 Township 20S Range 38E NMPM Lea County

10. Date Spudded 07/22/2001 11. Date T.D. Reached 08/04/2001 12. Date Compl. (Ready to Prod.) 07/13/2005 13. Elevations (DF& RKB, RT, GR, etc.) 3570' GR 14. Elev. Casinghead

15. Total Depth 7790' 16. Plug Back T.D. 7790' 17. If Multiple Compl. How Many Zones? 3 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Drinkard, Abo 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1607'	12-1/4"	700 sx, circ	
5-1/2"	17#	7790'	7-7/8"	1025 sx, TOC 2578'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.325	5352	

26. Perforation record (interval, size, and number)
BLINEBRY 5933 - 6035'
DRINKARD 6996 - 7011' Add
ABO 7370 - 7522'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6996 - 7011' Acidize with 2500 gals 20%

28. PRODUCTION

Date First Production 07/13/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 143	Water - Bbl. 1	Gas - Oil Ratio 35750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.5	

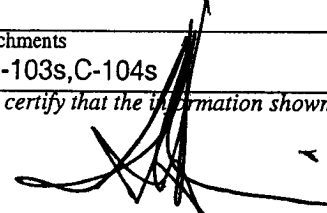
29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Capataz Operating

30. List Attachments
C-102s, C-103s, C-104s

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 
E-mail Address Capataz1@sbcglobal.net

Printed
Name H. Scott Davis

Title Agent

Date 07/26/2006

T. Penr. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology