

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **LEGACY RESERVES OPERATING LP**

3a. Address  
**P. O. BOX 10848 MIDLAND, TEXAS 79702**

3b. Phone No. (include area code)  
**432-682-2516**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL 330' FWL  
UNIT LETTER L SECTION 31 T-25-S R-38-E**

5. Lease Serial No.  
**NM 0569**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NM 87877X**

8. Well Name and No.  
**SOUTH JUSTIS UNIT "I" 29**

9. API Well No.  
**30-025-12444**

10. Field and Pool, or Exploratory Area  
**JUSTIS BLBRY-TUBB-DKRD**

11. County or Parish, State  
**LEA, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sand Frac Stimulate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COMPLETED WORK TO SAND FRAC STIMULATE TO INCREASE PRODUCTION.  
SEE ATTACHED.**

**PLEASE NOTE: SUNDRY NOTICE REFLECTING CHANGE OF OPERATOR TO THE CURRENT OPERATOR WAS MAILED TO BLM ON 7/28/2006, WE ARE STILL WAITING ON APPROVAL. LAST DISCUSSION WITH FREDERICK WRIGHT ON 10/3/2006, HE WAS TO FOLLOW-UP WITH THE CLERK.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kent Williams**

Title **Petroleum Engineer**

Signature

*Kent Williams*

Date

**10/24/06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

**ACCEPTED FOR RECORD**

**NOV 24 2006**

**FREDERICK WRIGHT  
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*GWW*

**LEGACY RESERVES OPERATING LP  
DAILY WORKOVER REPORT**

Page 1

South Justis Unit I # 29  
South Justis Blinebry/Tubb/Drinkard Field  
1980' FSL & 330' FWL, Sec. 31, Unit L, T-25-S, R-38-E  
Lea Co., NM API 30-025-12444  
GL / KB - 3025' / 3035' (10' KB)

AFE Number - 406007  
AFE Amount - \$ 240,000  
BWO: 3 BOPD x 31 BWPD x 7 MCFD

Objective: Frac Stimulation - Blinebry Formation

<u>Day</u>	<u>Report Date</u>	<u>Description</u>
1	9/21/06	MIRU Basic Rig 1202. POH w/ 81-7/8" rods, 146-3/4", 13-7/8" and 2"x1.5x20-6 pump. NU BOP. POH w/ 193 jts 2 3/8" tbg and 7" TAC, SN, perf nipple, and 2 jts tbg mud anchor. RIH w/ 5 3/4" bit and 7" csg scraper on 192 jts tbg to 6022'. POH. SDFN.
2	9/22/06	RU Gray Wireline. Ran base before-frac gamma ray log from 6034'-4700'. RIH w/ 7" RBP on wireline. Set RBP @ 5530'. POH. RD wireline. RU tbg tester. RU Enviro-Vat pan on top of BOP. RIH w/ 7" treating pkr and downhole shutoff valve on 2 3/8" tbg. Test tubing while running in hole to 5000#. Set pkr @ 5525'. RU pmp truck. Load tbg w/ 22 bbls 2% KCL wtr. Test RBP to 3500# for 10 min OK. Unseat pkr. POH w/ 1 jt tbg. Dump 2 sxs sand down tbg on top of RBP. Wait 15 min for sand to fall. POH w/ 20 jts tbg. Shut BOP. SDFN. 22 BLWTR.
3	9/23/06	SITP 0#. Open BOP. RIH w/ 2 3/8" tbg. RU acid truck. Start pumping 2 bbls 2% KCL water and switch to 15 % NEFE Dbl-Inhibited HCL acid and tbg pressured up and couldn't pump acid. Shut down. Release pressure. Disconnect acid flowlines. Couldn't get downhole shutoff valve to open. Work tbg and pkr for 30 min.. Pumped 80 BW down 7" csg annulus and got valve to work properly. Reconned acid truck and flowlines. Spotted 670 gal of acid from 5493'-5039'. Displace acid w/ 21 bbls of 2% KCL wtr. Well on vacuum. POH w/ 2 3/8" tbg, pkr and shutoff valve. RIH w/ 20 jts of 2 3/8" tbg for kill string. Shut BOP. SDFN. 141 BLWTR.
4	9/24/06	SDFWE.
5	9/25/06	SDFWE.
6	9/26/06	SITP 0#. Open BOP. POH w/ 20 jts 2 3/8" tbg kill string. CO BOP rams for 3 1/2" tbg. RU tbg testers. RIH w/ 7" pkr and 164 jts 3 1/2" L-80 Buttress thread frac string testing in hole to 5000#. Spaceout tbg and set pkr @ 4974'. RU Guardian. Install Guardian Frac Stack frac wellhead. RU pump truck and pump 100 bbls 2% KCL wtr down tbg did not circulate and shut pkr. Load annulus with 90 bbls 2% KCL wtr and pressure test csg annulus to 500# OK. Release pressure. RD pump truck. SDFN. 331 BLWTR.
7	9/27/06	RU Weatherford Services. Acidize perms 5039'-5493' w/ 5000 gal 15% NEFE HCL acid w/ 5000 gal gelled brine and 10,000# rock salt in 3 stages at 10 BPM and 362-1277#. Frac w/ 92,500 gal 25# DynaFrac 25 X-Link gel w/ 218,763 # 20/40 White Badger sand @ 2#, 4#, 5# and 5# resin coated at 40 BPM, 2775-3570# and AIR of 3084#. ISIP 716#, 5 min 580#, 10 min 550#, 15 min 546#. . Shut in well. SDFN. 2496 BLWTR for day. 2827 BLWTR.
8	9/28/06	SITP vacuum. RD Guardian FracStack frac wellhead. Unset 7" pkr. POH w/ 7" pkr and 3 1/2' frac string. RIH w/ notched collar on 2 3/8" tbg to 5410'. RU reverse unit and power swivel. Circulate out frac sand from 5410'-5460'. Reverse unit pmp broke down. POH w/ 20 jts of tbg. Shut BOP. SDFN. 210 BLWTR for day. 3037 BLWTR.
9	9/29/06	RIH w/ 20 jts 2 3/8" tbg. RU power swivel. Finish circulating sand off RBP at 5530'. POH w/ tbg and notched collar. RIH w/ RBP retrieving head on tbg to 5000'. Shut BOP. SDFN. 3037 BLWTR.

**LEGACY RESERVES OPERATING LP**  
**DAILY WORKOVER REPORT**

Page 2

South Justis Unit I # 29  
South Justis Blinbry/Tubb/Drinkard Field  
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GL / KB - 3025' / 3035' (10' KB)

AFE Number - 406007  
AFE Amount - \$ 240,000  
BWO: 3 BOPD x 31 BWPD x 7 MC/D

Objective: Frac Stimulation - Blinbry Formation

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<u>Day</u>	<u>Report Date</u>	<u>Description</u>
10	9/30/06	Open BOP. RIH w/ RBP retrieving head on 2 3/8" tbg. Wash sand off top of 7" RBP. Landed onto RBP. POH w/ tbg and RBP. RU Gray Wireline. Run After-frac Gamma ray log from 6034'-4700'. RD wireline. RIH w/ 2 3/8" bull plugged tbg mud anchor jt, 4' x 2 3/8" perf sub, seating nipple, 1 jt IPC tbg, 32 jts 2 3/8" tbg, 7" tbg anchor and 128 jts of 2 3/8" tbg. Set TAC at 4019', SN at 5053' and btm of tbg at 5087'. ND BOP. Set TAC. Flange up tubing head. RIH w/ 1" x 16' gas anchor, 2" x 1 1/2" x 20' pump, 2' x 3/4" rod sub, 13-7/8" rods, 117 3/4" rods, 71, 7/8" rods. Hung well on pumping unit. SDFN. Will move pulling unit Monday AM. 3097 BLWTR.