

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Exxon Mobil Corporation

3a. Address
P.O. Box 4358, Houston, TX 77210-43583b. Phone No. (include area code)
281-654-19364. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1980' FEL, Sec 1, T21S, R37E

5. Lease Serial No.

LC 065455

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wantz Federal 19. API Well No.
30-025-2937210. Field and Pool, or Exploratory Area
Wantz - ABO11. County or Parish, State
Lea county, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean out, swab, return to production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/8/06 MIRU well service unit. Pick up 1 rod, screw onto rest of rods, unseat pump, POOH with rods and pump. Change over equipment. Pump 35 bbls of KCL down tbg & 50 bbls down csg. ND wellhead, release TAC, NU BOP and test it to 500 psi, POOH with 160 jts of 2-7/8" tbg. 9/11/06 Finish POOH with tbg & BHA, 225 jts, TAC, 22 jts 2-7/8" SN perf sub M/A. RIH with 4-3/4" bit. Pick up 4 drill collars and RIH. Hydro test tbg, all tbg tested good. Tag fill @ 7768. POOH with tbg, lay down drill collars, RIH with K.S. 9/12/06 Check pressure, 500 psi on tbg & csg. Kill tbg with 5 bbls of 2% KCL and trickle down csg, run in with pkr and tbg, set pkr @ 6198' and tailpipe @ 6992'. Test pkr and csg to 500 psi. Hook up to tbg and pump acid treatment. 1st stage 1000 gal of 15% HCL acid followed by 1250# of rock salt. Pump last 1000 gal of 15% HCL aid flush with 58 bbls of 2% KCL, average 20 psi and 4 bpm during treatment. Shut-in pressure 0 psi. 9/13/06 Check pressure, 30 psi on tbg, csg dead. Open the bypass, let well equalize. Tbg has slight gassing, bled down tbg, pump 40 bbls of 2% KCL down tbg and trickle down csg. Run in to 7768', did not tag fill. POOH with tbg & pkr, RIH with N/A, S/S, SN, 22 jts, 5 1/2 TAC and 225 jts, and BOP, try to set TAC @ 7034', 7002', 6971' & 6940' with no luck, NU wellhead. 9/14/06 Check pressure, 30 psi on csg, tbg dead. Bled down csg, began trickle with pump trek down csg. NU BOP and test it to 500 psi. POH with tbg, replace TAC, run back in, ND BOP, set TAC with 22k psi, NU wellhead (string in well: 225 jts, 2-7/8", 5-1/2" TAC, 22 jts, 2-7/8" SN, 6 S/S & 1 jt M/A). Change over equipment, RIH with 1.50 pump, 10 7/8", 107 3/4", 100 7/8" & 90 1" rods, pick up PR, load tbg, took 35 bbls of 2% KCL, check pump action, looks good. Return to production. Latest test shows production at 59 bbls Oil, 64 bbls H2O, 23.4 mcf gas.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tiffany Stebbins

Title Sr Staff Office Assistant

Signature

Tiffany Stebbins

Date

09/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

OCT 3 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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