

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|  |   |   |
|--|---|---|
| <sup>1</sup> Operator name and Address<br>Exxon Mobil Corporation<br>P.O. Box 4358<br>Houston, TX 77210-4358 |   | <sup>2</sup> OGRID Number<br>007673   |
|  |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br>Returned well to production 09/14/06 |
| <sup>4</sup> API Number<br>30 - 025-29372  | <sup>5</sup> Pool Name<br>Wantz; ABO        | <sup>6</sup> Pool Code<br>62700   |
| <sup>7</sup> Property Code<br>004210   | <sup>8</sup> Property Name<br>Wantz Federal | <sup>9</sup> Well Number<br>1   |

II. <sup>10</sup> Surface Location

|                    |              |                 |              |         |                       |                           |                       |                        |               |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no.<br>R | Section<br>1 | Township<br>21S | Range<br>37E | Lot.Idn | Feet from the<br>1650 | North/South Line<br>South | Feet from the<br>1980 | East/West line<br>East | County<br>Lea |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |   |                                      |                                   |                                    |                                     |                  |               |                |        |
|-----------------------------|---|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no.               | Section                                     | Township                             | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code<br>P | <sup>14</sup> Gas Connection<br>Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

|                                    |  |                   |                   |   |
|------------------------------------|--|-------------------|-------------------|---|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                                  | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location<br>and Description |
| 015694                             | Navajo Refining Co Pipeline Division<br>P.O. Box 159<br>Artesia, NM 88211      | 0951810           | O                 | NW SE 1-21S-37E<br>Wantz Federal T/B                |
| 024650                             | Targa Midstream Svcs. LTD PTR<br>1000 Louisiana, Ste 4700<br>Houston, TX 77002 | 0951830           | G                 | NW SE 1-21S-37E<br>Wantz Federal T/B                |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |

IV. Produced Water

|                              |  |
|------------------------------|--|
| <sup>23</sup> POD<br>0951850 | <sup>24</sup> POD ULSTR Location and Description<br>NW SE 1-21S-37E, Wantz Federal T/B |
|------------------------------|--|

V. Well Completion Data

|                                       |  |                                 |  |   |                       |
|---------------------------------------|--|---------------------------------|--|---|-----------------------|
| <sup>25</sup> Spud Date<br>09/15/1985 | <sup>26</sup> Ready Date<br>10/24/1985       | <sup>27</sup> TD<br>8002        | <sup>28</sup> PBDT                           | <sup>29</sup> Perforations<br>7202-7724 | <sup>30</sup> DHC, MC |
| <sup>31</sup> Hole Size<br>12-1/4"    | <sup>32</sup> Casing & Tubing Size<br>8-5/8" | <sup>33</sup> Depth Set<br>1562 | <sup>34</sup> Sacks Cement<br>750 sx Class C |   |                       |
| 7-7/8"                                | 5-1/2"                                       | 8001                            | 2100 sx Hal Lite, 400 sx Class C             |   |                       |
|                                       |  |                                 |  |   |                       |
|                                       | 2 1/8  | 7034                            |  |   |                       |

VI. Well Test Data

|  |                                 |                                     |                                    |                                   |                                   |
|--|---------------------------------|-------------------------------------|------------------------------------|-----------------------------------|-----------------------------------|
| <sup>35</sup> Date New Oil<br>10/24/85 | <sup>36</sup> Gas Delivery Date | <sup>37</sup> Test Date<br>10/19/06 | <sup>38</sup> Test Length<br>24 hr | <sup>39</sup> Tbg. Pressure<br>30 | <sup>40</sup> Csg. Pressure<br>25 |
| <sup>41</sup> Choke Size<br>1/64       | <sup>42</sup> Oil<br>5          | <sup>43</sup> Water<br>3            | <sup>44</sup> Gas<br>7             | <sup>45</sup> AOF                 | <sup>46</sup> Test Method<br>P    |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tiffany Stebbins*

Printed name:  
Tiffany Stebbins

Title:  
Sr. Staff Office Assistant

E-mail Address:  
tiffany.a.stebbins@exxonmobil.com

Date: 11-08-06

Phone:  
281-654-1936

OIL CONSERVATION DIVISION

Approved by:

*Mary W. Wink*

Title:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Approval Date:

NOV 28 2006