

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36564 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5760
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>RECOMPLETION</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Kris State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 2
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Eight Mile Draw; Morrow, NW (Gas)
4. Well Location Unit Letter <u>P</u> : <u>1297</u> Feet From The <u>South</u> Line and <u>927</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 9-23-06 RC	11. Date T.D. Reached 3-22-04	12. Date Compl. (Ready to Prod.) 10-2-06
13. Elevations (DF& RKB, R.C. & S.) 4193' GR, 4212' KB		14. Elev. Casinghead
15. Total Depth 12480'	16. Plug Back T.D. 12360'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 12262-12278' Morrow
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	432'
9-5/8"	36#, 40#	4206'
5-1/2"	17#	12480'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
DEPTH SET	PACKER SET	2-7/8"
12249'	12249'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
26. Perforation record (interval, size, and number) 12262-12278' w/96 .42" holes		DEPTH INTERVAL 12262-12278' 11972-11978' AMOUNT AND KIND MATERIAL USED 1000g 7-1/2% Morrow acid w/50 balls Squeezed w/50 sx "H" Neat
28. PRODUCTION		
Date First Production 10-3-06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		
Date of Test 10-3-06	Hours Tested 24	Choke Size 1/4"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 104
Water - Bbl. 0	Gas - Oil Ratio	Oil Gravity - API - (Corr.)
Flow Tubing Press. 58#	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 104	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Noel Gomez
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>	Printed Name: <u>Stormi Davis</u>	Title: <u>Regulatory Compliance Technician</u> Date: <u>10-10-06</u>
E-mail Address		

GWW

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 11022'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka Shale 11645'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2764'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4071'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5528'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb	6982'	T. Delaware Sand	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo	7764'	T. Rustler 1972'	T. Wingate	T
T. Wolfcamp	9128'	T. Morrow 12054'	T. Chinle	T
T. Upper Penn	9962'	T. Austin 12282'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm 12390'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology