Submit To Appropri		rict Office			State of New	Mexic							orm C-105		
State Lease - 6 copies Fee Lease - 5 copies E				Energy, Minerals and Natural Resources				5	Revised June 10, 2003						
District I 1625 N. French Dr., Hobbs, NM 88240				0					WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210				(	Oil Conservation Division				<u>30-025-37915</u>						
District III 1000 Rio Brazos Rd., Aztec, NM 87410					220 South St. I	Francis	s Dr.		5. Indicate Type of Lease STATE FEE X						
District IV					Santa Fe, NM 87505				State Oil & Gas Lease No. N/A						
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMP					LETION REPORT AND LOG				I N/A						
la. Type of Well:									7. Lease Name			ame			
OIL WE				RY 🗆	OTHER				North Monu	iment G/S	SA Unit				
	WORK WORK OVER	DEEP	_	UG □ ACK		HER									
2. Name of Operator								8. Well No.							
Apache Corp		n	·						339						
3. Address of Ope									9. Pool name or Wildcat						
6120 S Yale A 4. Well Location	ve, S	Suite 1500	Tulsa, Oł	( 741	36-4224				Eunice Mor	nument; C	Braybur	g-San /	Andres		
		. 143			e North		Line and	145	•	Feet From Th		est	Line		
Section 10. Date Spudded	<u>19</u>	Date T.D. Rea		ship 1	9S Compl. (Ready to Prod.	Range			NMPM & RKB, RT, GR	Lea		Casinghe	County		
07/13/2006		19/2006		3/18/2			8,701' GR	(DF	X KKD, KI, UK	, etc.)	14. Elev.	Casingne	ad		
15. Total Depth		16. Plug Ba	ck T.D.		If Multiple Compl. Ho	w Many	18. Inter		Rotary Tools		Cable	Fools			
4,198'		4,141'			Zones? N/A		Drilled 1	зу	x						
19. Producing Inte Eunice Monum										20. Was Din 10	ectional S	urvey Ma	de		
21. Type Electric a	and Oth	ner Logs Run	our / mar	00.	+0 - 0000				22. Was Well	Cored					
SD/DSN, DLL-	MSF	L							NO		61718	19202	<u> </u>		
23. CASING SIZ	<b>F</b>	WEICH	TID /IT	<u> </u>	ASING RECO	<b>RD</b> (R	leport all	stri	ngs set in w	/ell)			PUCSED		
8-5/8"	<u> </u>	24#	T LB./FT.	392	DEFINISEI	11"	HOLE SIZE		I CEMENTINU	コドビモカノドレー	A Noi	MCINT	PUCLED		
5-1/2"		17#		4,1		7-7/8"			300 sx / ciro 850 sx / TC	0 90' CE		2000	A 25		
										102	Hoby	'von	262		
											~0	<b>V</b>			
24.			·····	L	INER RECORD			25	l . T	UBINGR	CORD				
SIZE	TOP		BOTTOM				T SCREEN		<u>ZE</u>	DEPTHS	-15 83	-NSCR	R SET		
								2-	7/8"	3,979'					
26. Perforation r	ecord (	interval, size,	and number)			27. A	CID, SHOT	. FR	ACTURE, CE	L MENT. SO	UEEZE.	ETC.			
26. Perforation record (interval, size, and numl G/SA 3846-50', 3856-64', 3868-73' 3904-15', 3934-46', 3952-56' (2 JSF									AMOUNT AND KIND MATERIAL USED						
···· · · · · · · · · · · · · · · · · ·		(200) )				<u>3846-3956'</u> 5K			5K gals 15% HCl						
28							CTION								
Date First Producti 08/18/2006	on			ethod (F	lowing, gas lift, pump	ing - Size	and type pum	p)	Well Status		ut-in)				
Date of Test	Hour	s Tested	Pumping			01 0			Producir						
10/16/2006			Choke Siz	e.	Prod'n For Test Period	Oil - B 403	101		- MCF 191	Water - Bl 65	ol.	Gas - 0 474	il Ratio		
Flow Tubing Press.	Casir	ng Pressure	Calculated Hour Rate		Oil - Bbl.	Ga	ıs - MCF	1	Water - Bbl.	Oil G	ravity - A	PI - (Corr	.)		
						ĺ				32.1					
29. Disposition of C	Gas (So	ld, used for fu	el, vented, et	c.)			···········			Test Witness	ed By				
Sold 30. List Attachmen	ts		·						/	Apache					
Deviation Rep	ort, L														
31 . Thereby certij	fy that	the informat	ion shown c	n both	sides of this form as	true and	d complete t	o the	best of my kno	wledge and	l belief				
Signature	Son	hie M	ackau		Printed Name Sophie Ma	ackay	Ti	tle E	Engineering	Tech		Date 1	1/17/2006		
E-mail Address		ophie.mack	1	ecorp.	com	-									
		ZWW	· · ·	•			····								

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 2583'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers 2823'	T. Devonian	T. Menefee	T. Madison		
T. Queen 3320'	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg 3678'	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 4081'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	Τ.		
T. Blinebry	T. Gr. Wash	T. Morrison	Т.		
T.Tubb	T. Delaware Sand	T.Todilto	Τ.		
T. Drinkard	T. Bone Springs	T. Entrada	Τ.		
T. Abo	T. Rustler 1269'	T. Wingate	Т.		
T. Wolfcamp	T. Penrose 3426'	T. Chinle	Т.		
T. Penn	Τ.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

### **IMPORTANT WATER SANDS**

No. 3, from.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

				1				necessary)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology