Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I En	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-01023	
811 South First, Artesia, NM 88210 O			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	azos Rd., Aztec, NM 87410 South Pacheco		STATE 🛛	FEE 🗌
District IV Santa Fe, NM 87505		/505	6. State Oil & Ga	
SUNDRY NOTICES AND REPORTS ON WELLS				-3026 Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				enterigi comone i vanici,
PROPOSALS.)			STAT	ГЕ 65
1. Type of Well:				
Oil Well Image: Gas Well Other 2. Name of Operator			8. Well No.	
NorthStar Operating Company			o. wen no.	1
3. Address of Operator			9. Pool name or W	
P.O. Box 10708, Midland, Texas 79702-7708			Hightower; Atoka, North	
4. Well Location				
Unit Letter <u>E</u> : 1977	feet from theNort	h_line and66	9feet from the	Westline
Section 1	Township 12S F	Range 33E	NMPM Le	a County
10. E	evation (Show whether DI			
4232' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		ALTERING CASING
				i Satori -
TEMPORARILY ABANDON CHANG	SE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND
PULL OR ALTER CASING DULTI		CASING TEST ANI CEMENT JOB	D 🗆	
OTHER:		OTHER: Re-Entry		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompliation.				
- Re-entry to 7" casing stub - 05/18/06 – 07/06/06 Move in, RU Joe's Well Service. Drill to 8', encounter a bolt, 1 1/8" dia. x two feel long, in hard cement, on wall of 9 5/8" csg. Drill				
to 23' good cement, hit junk. Recover remains of 7" casing collar. TIH w/bit, drill plug to 30' Wash to 4 450' Drilled bridge @ 4 450'-60' Wash and				
ream down to 6,678', tag hard, on steel. RU Weatherford and run GR/Den-Neutron/DLL/Microlog from 3,940'-5,673'. Make up and TIH with 3½" muleshoe, knuckle joint, tbg anchor and rerun pilot mill (8 5/8" od) on 3½" tbg. Work into 7" csg top @ 6,678'. RU casing crew. Run 6,671' of 7" 23# N-				
80 csg, latch onto stub., Pull 20k over, looks like latched on ok. Set slips, cut off 7", nipple up well head and BOP. TIH and retrieve pilot and tbg anchor.				
Gleanout 7" casing to original TD of 10,8121-2 Drill new hele to 11,4979 07/07/06 - 07/28/06 TIH w 3 1/2" tubing & 6 1/8" bit. Tag @ 7,815', PU swivel. Drld from 7815' to 7900'. TIH to 8916'., Drill from 8916' to 9087'. TIH to				
9446'. Ream to 10,496'. TH to 10,502', displace hole w/brine & circ & mix mud, ream to 10,813', drill new hole to 11,137', circulate hole clean TOH RU				
Halliburton Logging and run GR/Den-Neutron/DLL/Microlog from 8400'-11,137'.				
- Run 4 ½" liner and cement and perforate - 07/29-30/06 RU Lewis casing crew. Run: Float shoe, 1 jt 47.50', float collar, landing collar, 53 jts 4½" 11.6# N-80 8rd LTC csg, hanger/packer/PBR,				
assy. (2,300.13). Set liner (100 at 8,764), RU BJ Services and cement w/325 sx Super C Modified cmt, pull 1 it, reverse size. Becover 1 bbl of coment				
07/31/06 – 08/05/06 MIRU reverse unit. TIH with 3 7/8" bit, 6 - 3 1/8" DC, and 2 3/8" tbg. No solid cement on top of liner. Tag plug and push to 10,450'. Drill plug and cement to 11,065'. Circ clean. POH. Lay down DC, RIH with bit & scraper to 11,065'. Displace hole with 7% KCL water. POH. Pick up				
tubing conveyed perforating, arrow set 1-X packer with 1.812 "F" profile in on/off. TIH, correlate depth with gamma ray log. Set packer, nipple up well head. RU well tester. Drop bars. Began producing 7:00 PM 08/05/06.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE				
Type or print name Mark A. Philpy Telephone No. 432/684-5765 (This space for State use) Telephone No. 432/684-5765				
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APPPROVED BY <u>Jaw</u> Wink, Conditions of approval, if any: TITUE HELD REPRESENTATIVE IL/STAFF MANAGER NOV 2 9 2006