

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other Downhole Commingle

2. Name of Operator
Capataz Operating, Inc.

3. Address
P.O. Box 10549, Midland TX 79702

3.a Phone No. (Include area code)
(432)620-8820

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 660' FNL & 660' FEL Sec 14, T 20S, R 38E

At top prod. interval reported below 660' FNL & 660' FEL, Sec 14, T 20S, R 38E

At total depth 660' FNL & 660' FEL, Sec 14, T 20S, R 38E

14. Date Spudded
09/08/1999

15. Date T.D. Reached
09/22/1999

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/20/2003

18. Total Depth: MD 7800'
TVD

19. Plug Back T.D.: MD 7797'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/2"	8-5/8" J55	24#	0	1630'		1125 sx		0', circ	
7-7/8"	5-1/2" K55	17#	0	7797'		1300 sx		1710'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/4"	7650'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) House; Blinebry South	6022'		5923 - 6089'			Open
B) House; Tubb	6516'		6696 - 6756'			Open
C) House; Drinkard	6803'		6960 - 7052'			Open
D) House; Abo			7277 - 7640'			Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5923 - 6089'	Acidize 2400gals 15% NeFe, Frac 56k gals gel + 180k# 20/40 sand
6696 - 6756'	Acidize 4000 gals 20% NeFe
7277 - 7640'	Acidize 7500 gals 20% NeFe & 2000gals 28% NeFe

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/20/03		24	→	2	66	3	35.6		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				33000	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/20/03		24	→	5	4	1	35.6		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				800	Producing	

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 3 2006

FREDERICK WRIGHT
ROLEUM ENGINEER

28b. Production - Interval C

Date First Produced 6/20/03	Test Date 24	Hours Tested 24	Test Production →	Oil BBL 1	Gas MCF 6	Water BBL 8	Oil Gravity Corr. API 35.6	Gas Gravity	Production Method Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio 6000	Well Status Producing	

28c. Production - Interval D

Date First Produced 6/20/03	Test Date 24	Hours Tested	Test Production →	Oil BBL 0	Gas MCF 0	Water BBL 0	Oil Gravity Corr. API	Gas Gravity	Production Method Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status Producing	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

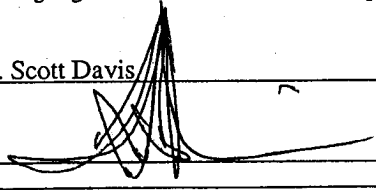
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notices for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) H. Scott Davis Title AgentSignature  Date 07/26/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management
 Received
 JUL 3 2006
 District Office
 N.M.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2837	3095	Anhy. Off White, Crm	Yates 7 Rivers San Andres	2837'	2837'
7 Rivers	3095	3667	Dolo. Off White, Crm, Buff, Lt Gry		3095'	3095'
San Andres	4261	4800	Dolo. Off Wh, Crm, Buff, Lt Tan, Lt Brwn		4261'	4261'
linebry	6022	6515	Dolo Buff, Lt Gy, XLN Shaley		6022'	6022'
Drinkard	6803	7087	Dolo Off White, Crm, Lt Tan, Buff	Blnebry	6803'	6803'
Abo	7087	--	LS Crm, Buff, Lt Brn, Tn Dolo Tn, Buff, Lt Brn, Off White Crm	Drinkard	7087'	7087'
				Abo		