

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				WELL API NO. <u>30-025-6097</u> 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. <u>VA-1528</u> 7. Lease Name or Unit Agreement Name <u>Mocha State Unit</u> 8. Well No. <u>2</u> 9. Pool name or Wildcat <u>Wildcat Atoka</u>	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>RECOMPLETION</u> 1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. 2. Name of Operator <u>Yates Petroleum Corporation</u> 3. Address of Operator <u>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</u> 4. Well Location Unit Letter <u>N</u> : <u>900</u> Feet From The <u>South</u> Line and <u>1350</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>12S</u> Range <u>34E</u> NMPM <u>Lea</u> County 10. Date Spudded <u>9-27-06 RC</u> 11. Date T.D. Reached <u>N/A</u> 12. Date Compl. (Ready to Prod.) <u>10-5-06</u> 13. Elevations (DF& RKB, RT, GR, etc.) <u>4173' GR, 4162.5' KB</u> 4. Elev. Casinghead 15. Total Depth <u>12800'</u> 16. Plug Back T.D. <u>11952'</u> 17. If Multiple Compl. How Many Zones? <u>1</u> 18. Intervals Drilled By <u>N/A</u> Rotary Tools <u>N/A</u> Cable Tools <u>N/A</u> 19. Producing Interval(s), of this completion - Top, Bottom, Name <u>11822-11828' Atoka</u> 21. Type Electric and Other Logs Run				20. Was Directional Survey Made <u>No</u> 22. Was Well Cored <u>No</u>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
				HOLE SIZE	
				CEMENTING RECORD	
				AMOUNT PULLED	
Refer to Original Completion					
24. LINER RECORD					
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
26. Perforation record (interval, size, and number) <u>12046-51' (6 JSPF) w/36 .42" holes</u> <u>11822-28' (6 JSPF) w/42 .42" holes</u>					
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
<u>2-7/8"</u>		<u>11597'</u>		<u>11597'</u>	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: <u>12046-51'</u> AMOUNT AND KIND MATERIAL USED: <u>500 gal 7-1/2% Morrow acid w/40 bbl s</u> <u>11822-28'</u> <u>500 gal 7-1/2% Morrow acid w/50 bbl s</u>					
28. PRODUCTION					
Date First Production <u>10-19-06</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>			Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>10-6-06</u>	Hours Tested <u>24</u>	Choke Size <u>1/4"</u>	Prod'n For Test Period <u>Oil - Bbl.</u>	Oil - Bbl. <u>4</u>	Gas - MCF <u>298</u>
Flow Tubing Press. <u>190#</u>	Casing Pressure	Calculated 24-Hour Rate <u>Oil - Bbl.</u>	Oil - Bbl. <u>4</u>	Gas - MCF <u>298</u>	Water - Bbl. <u>4</u>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>			Oil Gravity - API - (Corr.) <u>4</u>		
30. List Attachments					Test Witnessed By <u>Jeram Fitz</u>
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature: <u>Stormi Davis</u> Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>10-23-06</u> E-mail Address: <u>stormid@ypcnm.com</u>					

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