State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe. NM 87505

AMENDED REPORT

	I. RE	TOP		KALL	JUW.	ABLL	AND AU'	IHU		LION		CANSI	PORT		
<sup>1</sup> Operator Name Yates Petrol	EN EN AN	ACED IN THE POST				umber									
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Artesia, NM	88210	5 % 1			WF F.J.S.	<i>}</i>						GC			
							it Atoka				6 Pool Code 9151D				
<sup>7</sup> Property Code 34551 8 Property Name Fende II. <sup>10</sup> Surface Location						Fender S	r State					<sup>9</sup> Well Number 2			
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III. Oil and	Flowing Gas Trai			3.00	L			1			I		***		
18 Transporter			sporter l	Name		<sup>20</sup> P	OD	<sup>21</sup> O/	G		<sup>22</sup> POD	ULSTI	R Location		
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<sup>25</sup> Spud Date 4-15-06 RH 4-20-06 RT	<sup>26</sup> I	Ready D 10-25-06	6	1	<sup>27</sup> TD 11454'	,	28 PBT 11035	D	<sup>29</sup> Po 106		ns		<sup>30</sup> DHC, MC DHC		
<sup>25</sup> Spud Date 4-15-06 RH	<sup>26</sup> I	Ready D 10-25-06	6	<u> </u>	<sup>27</sup> TD 11454'	,	28 PBT 11035	D	<sup>29</sup> Po 106	erforatio	ns		<sup>30</sup> DHC, MC		
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

E-mail Address:

Date:

stormid@ypcnm.com

10-30-06

Phone:

505-748-1471

District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104

Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT **Operator Name and Address** <sup>2</sup> OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street 3 Reason for Filing Code/ Effective Date Artesia, NM 88210 DHC-3756 <sup>4</sup> API Number 5 Pool Name **Pool Code** 30-025-37765 **Property Code** <sup>8</sup> Property Name <sup>9</sup> Well Number 34551 Fender State 10 Surface Location UL or lot no. Section Township Lot.Idn | Feet from the | North/South Line | Feet from the Range East/West line County 108 17 32E L 1980 South 660 West Lea 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn | Feet from the | North/South line East/West line Feet from the County 12 Lse Code 13 Producing Method <sup>15</sup> C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Gas Connection Code Date S Flowing III. Oil and Gas Transporters 19 Transporter Name 22 POD ULSTR Location Transporter <sup>20</sup> POD 21 O/G **OGRID** and Address and Description **Taylor Trucking (Shell Trading)** 035246 0 Unit L Sec. 17-T10S-R32E P.O. Box 438 Winnsboro, TX 75494 147831 Agave Energy Co. G Unit L Sec. 17-T10S-R32E 105 S. 4th Str. Artesia, NM 88210 2425 IV. Produced Water ٩ 24 POD ULSTR Location and Description Unit L Sec. 17-T10S-R3ZE V. Well Completion Data 25 Spud Date <sup>27</sup> TD 26 Ready Date <sup>28</sup> PBTD 30 DHC, MC <sup>29</sup> Perforations 10-25-06 WO 10-25-06 11454' 11035' 10438-104683 DHC 3756 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 13-3/8" 430 420 sx (circ) 12-1/4" 9-5/8" 3698' 1550 sx (circ) 8-3/4" 5-1/2" 11454' 2540 sx (circ) 2-7/8" 10190' VI. Well Test Data (COMBINED TEST DATA) 35 Date New Oil Gas Delivery Date **Test Date Test Length** Tbg. Pressure Csg. Pressure 10-25-06 10-25-06 10-25-06 24 Hrs 2300# 50# 41 Choke Size <sup>45</sup> AOF <sup>42</sup> Oil Water 44 Cas Test Method 45/64" 0 9 268 **Flowing** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 0 Approved by: Printed name: Title: Stormi Davis SENTATIVE DISTAFF MAINAGE Title: Approval Date: Regulatory Compliance Technician

رد و مريعانية المائدة

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos	s Rd., A	ztec, NM	87410			il Conservat	· · · · · · · · · · · · · · · · · · ·				Suoi	ші ю Арр	5 Copies		
District IV 1220 S. St. France	aia Dr	Conto Eo	NIM 075	05	12	20 South St		r.					•		
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Operator N				SIFU	KALI	OWABLE	AND AU	IHU		AID Nur		KANS.	PORI		
Yates Pe				OGI	CID Mul										
105 Sour	NM 8								<sup>3</sup> Reas	ctive Date 6					
						Wildcat	Atoka				6 Pool Code 97578				
7 Property Code 8 Property Name 34551 Fender							r State				9 Well Number				
		Locati	on										2		
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		Hole L													
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III. Oil a	and G		<del></del>			I							A CONTRACTOR OF THE CONTRACTOR		
<sup>18</sup> Transpor OGRID				sporter I d Addres		20	POD	<sup>21</sup> O/	<sup>21</sup> O/G			22 POD ULSTR Location and Description			
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		P.O. Bo Winnsh		X 75494	4										
147831		Agave E 105 S. 4		Co.			G			Unit L Sec. 17-T10S-R32E					
		Artesia,		3210											
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IV. Prod	iucea			ULSTR	Location	and Description	on				^				
						<b></b>	Unit L S	ec. 17-7	Γ10S-R.	32E					
V. Well									1			_			
<sup>25</sup> Spud Da 10-25-06 V	6 WO 10-25-		10-25-0	06 114		<sup>27</sup> TD 11454'	<sup>28</sup> PBT 11035	35'		<sup>29</sup> Perforat 10623-107			<sup>30</sup> DHC, MC DHC 3756		
					& Tubir	ng Size	<sup>33</sup> D	t		34 Sacks Cement					
17-1/2" 13-3/8"						430'				420 sx (circ)					
12-1/4"					9-5/8"					1550 sx (circ)					
8-3/4"					5-1/2"		1		l	2540 sx (circ)					
2-7/8"							10190'								
VI. Well									**.						
<sup>35</sup> Date New 10-25-06			Deliver 10-25-0			Test Date 0-25-06		Lengtl Hrs	n		g. Pres 2300#	sure	40 Csg. Pressure 50#		
<sup>41</sup> Choke Si 45/64"	41 Choke Size 42 Oil 43 Water 45/64" 0 9					268 268				45 AOF 46 Test Method Flowing					
<sup>47</sup> I hereby cert								•	OIL CO	NSERV	ATION	DIVISIO	N		
been complied complete to the						is true and						1	\		
Signature: Q	- DUSI (		, wieuge	and Delle	<b></b>		Approved by:								
Dwin to d	An	$\gg L$	mi				TPV-1	$\frac{\prec}{}$	lan	JU	<u> </u>	UM	لا		
Printed name: Stormi Davis	3						Title:		C	C FIEL	D REP	RESENTA	ATIVE IL/STAFF MAN		
Title:							Approval Dat	e:	<del></del>	<del></del>					
Regulatory Compliance Technician E-mail Address:							NOV 2 9 2006								
stormid@ypc		m													
Date:	30-06		Phor		5 748 14										