	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-37954
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
I .	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		Hansen State
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 10
2. Name of Operator		9. OGRID Number 237788
Plantation Operating, LLC 3. Address of Operator		10. Pool name or Wildcat
	229, The Woodlands, TX 77380	Eumont (Yates-7 Rivers-Queen) (Gas)
4. Well Location	225, The Woodalids, 171 //300	Lumone (Tutes / Nivers Queen) (Ous)
4. Well Location Unit Letter A: 705 feet from the North line and 660 feet from the East line		
Section 16	Township 20S Range 37E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR,	
	3555' GR	
Pit or Below-grade Tank Application		
Pit type Depth to Grounds	water Distance from nearest fresh water well	_ Distance from nearest surface water
Pit Liner Thickness: mi	l Below-Grade Tank: Volumebbls;	Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF	NITENTION TO	
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	-	<u> </u>
TEMPORARILY ABANDON	·	ORILLING OPNS. P AND A
TEMPORARILY ABANDON DULL OR ALTER CASING	=	
	_	_
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL CASING/CEM	ENT JOB 🖾
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