


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003								
		WELL API NO. 30-025-37956								
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>								
		State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER Re-Entry		7. Lease Name or Unit Agreement Name State "E" Com								
2. Name of Operator Plantation Operating, LLC		8. Well No. 5								
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380		9. Pool name or Wildcat Eumont (Yates-7Rivers-Queen) (Gas)								
4. Well Location Unit Letter <u>I</u> ; <u>1780</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County										
10. Date Spudded 8/4/2006	11. Date T.D. Reached 8/17/2006	12. Date Compl. (Ready to Prod.) 9/26/2006								
13. Elevations (DF& RKB, RT, GR, etc.) 3603' GR		14. Elev. Casinghead								
15. Total Depth 3825'	16. Plug Back T.D. 3779'	17. If Multiple Compl. How Many Zones?								
18. Intervals Drilled By		19. Rotary Tools X								
19. Producing Interval(s), of this completion - Top, Bottom, Name Eumont (Yates-7Rivers-Queen) (Gas)		20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run DSN/SDL, DLL/MGRD, CBL		22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
7"	20#	449'								
4-1/2"	11.6#	3824'								
24. LINER RECORD										
SIZE	TOP	BOTTOM								
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2-3/8"	3713'									
26. Perforation record (interval, size, and number) 2874-2983' w/13 holes 3015-3185' w/28 holes 3305-3695' w/35 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2874-2983'</td> <td>Acidized w/3000 gals 15% MCA acid w/81 BS. Frac with 40,340# 20/40 sand and 160,360# 12/20 sand using 226 tons CO₂.</td> </tr> <tr> <td>3015-3185'</td> <td></td> </tr> <tr> <td>3305-3695'</td> <td>Acidized w/2000 gals 15% MCA w/54 BS. Frac w/162,860# of 12/20 sand & 41,100# of 20/40 sand w/224 tons CO₂.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2874-2983'	Acidized w/3000 gals 15% MCA acid w/81 BS. Frac with 40,340# 20/40 sand and 160,360# 12/20 sand using 226 tons CO ₂ .	3015-3185'		3305-3695'	Acidized w/2000 gals 15% MCA w/54 BS. Frac w/162,860# of 12/20 sand & 41,100# of 20/40 sand w/224 tons CO ₂ .
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28. PRODUCTION										
Date First Production 9/26/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping								
Well Status (Prod. or Shut-in) Producing										
Date of Test 9/30/2006	Hours Tested 24 hrs.	Choke Size 33/64								
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 470								
Water - Bbl. 3	Gas - Oil Ratio N/A									
Flow Tubing Press. 30	Casing Pressure 100	Calculated 24-Hour Rate								
Oil - Bbl. 0	Gas - MCF 470	Water - Bbl. 3								
Oil Gravity - API - (Corr.) N/A										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By								
30. List Attachments CBL, DLL/MGRD, DSN/SDL										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature 	Printed Name Kimberly Faldyn	Title Production Tech								
E-mail Address kfaldyn@plantationpetro.com		Date 10/3/2006								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2865	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3169	T. Devonian	T. Menefee	T. Madison
T. Queen 3497	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

EXPOSED RECORD (Attach additional sheets if necessary)				EXPOSED RECORD (Attach additional sheets if necessary)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology