

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-37958  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  Turner State						
2. Name of Operator Plantation Operating, LLC		8. Well No.  4						
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380		9. Pool name or Wildcat Eumont (Yates-7Rivers-Queen)(Gas)						
4. Well Location  Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line  Section <u>32</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County								
10. Date Spudded 8/24/2006	11. Date T.D. Reached 9/5/2006	12. Date Compl. (Ready to Prod.) 10/2/2006						
13. Elevations (DF& RKB, RT, GR, etc.) 3525' GR		14. Elev. Casinghead						
15. Total Depth 3820'	16. Plug Back T.D. 3762'	17. If Multiple Compl. How Many Zones?						
18. Intervals Drilled By		Rotary Tools X						
19. Producing Interval(s), of this completion - Top, Bottom, Name 3342-3622' Eumont (Yates-Seven Rivers-Queen)(Gas)		20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run DLL/MGRD, SDL/DSN, CBL		22. Was Well Cored No						
<b>23. CASING RECORD (Report all strings set in well)</b>								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
7"	26#	1105'						
4.5"	11.6#	3820'						
<b>24. LINER RECORD</b>								
SIZE	TOP	BOTTOM						
<b>25. TUBING RECORD</b>								
SIZE	DEPTH SET	PACKER SET						
2-3/8"	3674'							
26. Perforation record (interval, size, and number)  3342-3622' w/38 holes, 1 SPF								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3342-3622'</td> <td>Acidized w/2000 gals 15% HCL acid w/76 BS.</td> </tr> <tr> <td>3342-3622'</td> <td>Fracced w/39,820# 20/40 sand and 160,980# 12/20 sand w/86,250 gals foam 70% CO2.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3342-3622'	Acidized w/2000 gals 15% HCL acid w/76 BS.	3342-3622'	Fracced w/39,820# 20/40 sand and 160,980# 12/20 sand w/86,250 gals foam 70% CO2.
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<b>28. PRODUCTION</b>								
Date First Production 10/2/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping							
Well Status (Prod. or Shut-in) Producing								
Date of Test 10/12/2006	Hours Tested 24 hrs.	Choke Size 10/64						
Flow Tubing Press. SI	Casing Pressure 38	Calculated 24-Hour Rate						
Oil - Bbl 0	Gas - MCF 55	Water - Bbl. 0						
Oil Gravity - API - (Corr.) N/A								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By						
30. List Attachments DLL/MGRD, SDL/DSN, CBL, Deviation Survey								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
<table style="width:100%;"> <tr> <td style="width:30%;">           Signature <i>Kimberly Faldyn</i>            E-mail Address kfaldyn@plantationpetro.com         </td> <td style="width:30%; text-align: center;">           Printed Name Kimberly Faldyn         </td> <td style="width:30%; text-align: center;">           Title Production Tech         </td> <td style="width:10%; text-align: right;">           Date 11/14/06         </td> </tr> </table>			Signature <i>Kimberly Faldyn</i> E-mail Address kfaldyn@plantationpetro.com	Printed Name Kimberly Faldyn	Title Production Tech	Date 11/14/06		
Signature <i>Kimberly Faldyn</i> E-mail Address kfaldyn@plantationpetro.com	Printed Name Kimberly Faldyn	Title Production Tech	Date 11/14/06					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2702'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2930'	T. Devonian	T. Menefee	T. Madison
T. Queen 3389'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	F
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology