

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20563
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Plug & Abandon		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marbob Energy Corporation		6. State Oil & Gas Lease No. E-9721
3. Address of Operator P. O. Box 227 - Artesia, NM 88211-0227		7. Lease Name or Unit Agreement Name New Mexico "CR" State
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>32</u> Township <u>19S</u> Range <u>32E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3542' GR		9. OGRID Number 10. Pool name or Wildcat Lusk Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-25-2003 - Moved in and rigged up pulling unit and plugging equipment. Bled well down. Nippled down wellhead and nipped up BOP. Rigged up floor and tubing equipment. POOH with tubing (tallied out of hole). Shut well in for night.

7-26-28-2003 - Shut down for weekend.

7-29-2003 - Replaced jack shaft and drop box back in rig. RIH with 148 joints of tubing. POOH with 10 joints. Shut well in for night.

7-30-2003 - POOH and laid down tubing. RIH with CIBP and set CIBP at 4496'. Shut well in for night.

7-31-2003 - Circulated hole with plugging mud. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP. Dug out cellar. Pulled bolts on 4-1/2" casinghead. Shut well in for night.

8-1-2003 - Pulled 4-1/2" casing off slips. Worked casing. Rigged up wireline. RIH and cut 4-1/2" casing at 3927'. POOH and rigged down wireline. Could not pull casing. Pressured up to 1000 psi. - held. Got approval from OCD-Hobbs to cut casing at 3500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Agent for BCM & Associates DATE Aug. 15, 2003

Type or print name Rusty Klein E-mail address: koyote@plateautel.net Telephone No. 748-2159
 (This space for State use)

APPROVED BY Larry W. Wink TITLE Approved as to plugging of the Well Bore.
 Conditions of approval, if any: AUG 27 2003 Liability under bond is retained until surface restoration is completed.
 OC FIELD REPRESENTATIVE II/STAFF MANAGER

MARBOB ENERGY CORPORATION
New Mexico CR State #1
Section 32-T19S-R32E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Rigged up wireline. RIH and cut casing at 3510'. POOH and rigged down wireline. Rigged up floor and casing equipment. POOH with 62 joints of 4-1/2" casing. Shut well in for night.

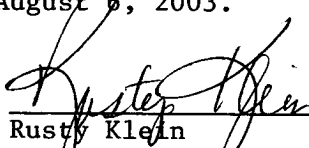
8-2-4-2003 - Finished POOH with casing - total of 111 joints. Rigged down casing equipment. Nippled up casinghead and BOP. Rigged up tubing equipment. RIH with tubing to 3980'. Spotted 75 sacks Class C Neat cement. POOH with 60 joints. Shut well in for night. WOC.

8-5-2003 - RIH with tubing and tagged plug at 3352'. Circulated hole with plugging mud. Pulled up hole to 2267'. Spotted 75 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. RIH with tubing and tagged plug at 2130'. POOH with tubing. Shut well in for night.

8-6-2003 - Rigged up wireline. RIH and perforated 8-5/8" casing at 1040'. POOH and rigged down wireline. Rigged down floor and tubing equipment. Nippled down BOP and casinghead. Rigged up floor and tubing equipment. RIH with packer and tubing to 750'. Squeezed with 75 sacks Class C Neat cement. WOC 4 hours. POOH with packer and tubing. RIH open ended and tagged plug at 860'. POOH and laid down tubing. Shut well in for night.

8-7-2003 - Rigged up wireline. RIH and perforated 8-5/8" casing at 400'. POOH and rigged down wireline. RIH with packer and tubing to 161'. Packer would not set. POOH with packer and tubing. Repaired packer. RIH with packer and tubing to 161'. Squeezed with 75 sacks Class C Neat cement. Shut well in for night. WOC.

8-8-2003 - POOH with packer and tubing. RIH and tagged plug at 298'. POOH. Rigged up wireline. RIH and perforated 8-5/8" casing at 60'. POOH and rigged down wireline. RIH and set packer at 3'. Circulated 50 sacks Class C Neat cement down 8-5/8" casing and up to surface of 11-3/4" casing. WOC 4 hours. Cement stayed at surface. Rigged down tubing equipment and floor. Rigged down pulling unit and plugging equipment. Dug out cellar. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed August 8, 2003.



Rusty Klein
Agent for BCM & Associates
August 15, 2003

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.