			Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		3002509156	CT	
District III 1220 South St. Francis Dr.		5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505			34227	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Seven Rivers Queen Unit	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Injection			8. Well Number 27	
2. Name of Operator			9. OGRID Number	
Arena Resources Inc.			220420	
3. Address of Operator			10. Pool name or Wildcat	
4920 S. Lewis, Suite 107, Tulsa, C	OK 74105		Seven Rivers Quee	en
4. Well Location				
	980 feet from the North	line and <u>660</u>	feet from the	
Section 35	Township 22S	Range 36E		Lea County
	11. Elevation (Show whether L	PR, KKB, KI, GR, etc.,		
Pit or Below-grade Tank Application	or Closure [
Pit typeDepth to Groundv	vaterDistance from nearest fres	h water well Dist	ance from nearest surfa	ce water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check	Appropriate Box to Indicate	Nature of Notice.	Report or Other I	Data
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NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO:	1	SEQUENT REF	
PERFORM REMEDIAL WORK I I	PLUG AND ABANDON 🔲	REMEDIAL WOR		ALTERING CASING
	CHANGE PLANS	COMMENCE DRI	LLING OPNICLE	
TEMPORARILY ABANDON	_	COMMENCE DRI		P AND A
		COMMENCE DRI CASING/CEMEN		PANDA LI
TEMPORARILY ABANDON DULL OR ALTER CASING OTHER:	MULTIPLE COMPL	CASING/CEMENTO	т ЈОВ □	
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