

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other *I*

2. Name of Operator XTO Energy Inc.

3a. Address
200 N. Lorraine, Ste 800, Midland, Tx 797013b. Phone No. (include area code)
432-620-67244. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1, T22S, R36E, 785' FNL & 1905' FWL5. Lease Serial No.
LC-046295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
Arrowhead Grayburg Unit #1489. API Well No.
30-025-3139310. Field and Pool, or Exploratory Area
Arrowhead Grayburg11. County of Leas, State
Leas, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER ACTION

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/11/06 MIRU Nabors PU (Johnny). ND WH. NU BOP. Rel pkr. POOH LD cmt lined tbg & pkr. MI & rack 3,800' 2-7/8" N80 WS. PU & RIH w/4-3/4" bit, scraper, bit sub, x-over & 118 jts 2-7/8" N80 WS. Tag fill @ 3,768'. PU & leave tools swinging above perfs. SWI & SDON.

10/12/06 POOH w/tbg & tools. PU & RIH w/4-3/4" bit, bit sub, x-over, 6 - 3-1/2" DC's & 111 jts 2-7/8" N80 WS. Tag fill @ 3,768'. RU swivel. Est circ w/30 bbls 9# brine wtr. CO iron & scale to 3,850'. Circ hole clean. RD swivel. POOH w/tbg & LD DC's. PU & RIH w/4-3/4" bit, scraper, bit sub, x-over & 122 jts 2-7/8" N80 WS. PU & leave tools swinging above perfs. SWI & SDON.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DeeAnn Kemp

Signature

Title Regulatory

Date

10/17/06

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 07 2006

Date

NOV 27 2006

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Arrowhead Grayburg Unit #148

- 10/13/06** POOH w/tbg & tools. PU & RIH w/Sonic Hammer tool. Sonic Hammered Grayburg perfs w/340 bbls 9# brine wtr from 3,695' to 3,825'. AIR - 5 BPM. AIP - 1,500 psig. Circ hole clean. POOH LD 2-7/8" WS & tools. RU Gray WL trk. PU & RIH w/5-1/2" CIBP. Set CIBP @ 3,830'. POOH w/WL & tools. PU & RIH w/WL set BJ 5-1/2" Inj pkr. Set pkr @ 3,712'. POOH w/WL & tools. SWI & SDON.
- 10/14/06** PU & RIH w/1.78 "F" SS profile nipple, T-2 on/off tool, 3 jts 2-3/8", 4.7#, J-55, EUE, 8rd IPC/externally coated tbg, 5-1/2" BJ PC-1 tandem tension pkr, 114 jts 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg, 4', 6' & 10' 2-3/8" IPC tbg subs. Latched onto BJ 1x pkr @ 3,712' & SWO. Unlatch off of on/off tool. RU Lobo pmp & vac trks. Circ TCA w/70 bbls pkr fluid. Latch onto on/off tool. Set tension pkr @ 3,616'. ND BOP. NU WH. Press TCA to 380 psig for 35". Held ok. Called Maxie w/NMOCD to witness MIT. NMOCD could not be on location. Press tbg to 1,600 psig & pmp out plug. RD Lobo trks. SWI & SDON. Will RWTI in am.
- 10/17/06** RDMO Nabors PU. RU Lobo acid trk. A. Grayburg perfs fr/3,714'-3,824' w/2,000 gals 20% NEFE HCL acid in 4 stgs of 500 gal acid w/5 bbls 9# brine diversion between each acid stg. Flush to btm of pkr w/21 bbls 9# brine wtr. AIR - 2.4 BPM. AIP - 810 psig. ISIP - 485 psig. 5" SIP - 125 psig. 7" - vac. Max/Min press - 880 psig/vac. RD Lobo Acid trk. RWTI.

Chart attached

