

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35084
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V5801-0
7. Lease Name or Unit Agreement Name Bimini 13 State
8. Well Number 2
9. OGRID Number 148111
10. Pool name or Wildcat Vacuum Drinkard, Northeast

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
SOUTHWESTERN ENERGY PRODUCTION COMPANY

3. Address of Operator  
2350 N. SAM HOUSTON PARKWAY, EAST, HOUSTON, TX 77032

4. Well Location  
Unit Letter L : 2310 feet from the S line and 970 feet from the WEST line  
Section 13 Township 17S Range 35E NMPM LEA County \_\_\_\_\_

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3921 GR

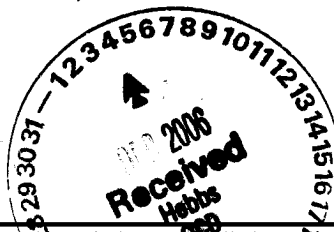
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: RECOMPLETE <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (see attached).

**PROPOSED REPAIR DATES: 12/04-12/2006**

Repair failed bradenhead test. Propose to pull rods & tbq. TIH w/RBP & set @ 6000'. Test 4-1/2" csg to 500 psi. If casing holds pump on 5-1/2" x 8-5/8" annulus & establish injection. Pump 210 bbls cement down annulus (volume from surface to TOC @ 5130'). Pull RBP & run tbq & rods. Place well back on production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Martha C. Howard TITLE STAFF REGULATORY ANALYST DATE 11-30-2006

Type or print name MARTHA C. HOWARD E-mail address: Martha.Howard@SWN.com Telephone No. 281-618-4887  
**For State Use Only**

APPROVED BY: Gay W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

DEC 07 2006

Tubing Detail

See Tubing and Rod Detail Attached

KB = 22' X-Mas Tree Top Conn.

@ 1795' -- 8-5/8" 32# J55 Surf. Csg. Cmtd w/ 830 sx

← @ 5130' -- TOC by log (CBL)

7-7/8" hole →

Blinebry 6977-83', 86-97', 7003-05',  
7012-13', 20-26', 28-30', 34-42', 47-50',  
7108-10', 78-79' & 7221-22'



← @ 7790' -- PBTD

@ 7832 -- 4-1/2" 11.6# N80 Prod. Csg. Cmtd w/ 1150 sx

7832'

Revised

**PRESENT COMPLETION**

Drawn

**CJK**

LEASE: Bimini "13" State WELL: 2

11/29/2006

LOCATION: Vacuum Drinkard, Northeast

Approved

COUNTY: Lea County STATE: NM

Date

PRODUCING FORMATION: Blinebry



**Southwestern Energy Production Company**