

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-04595

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

John D. Knox

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat

Eumont Yates 7 Rvrs Qn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ExxonMobil Corporation Attn: Mary Dow

3. Address of Operator

PO Box 4358 Houston, Texas 77210-4358

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the West line  
Section 10 Township 21S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3595 DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ 2,700'.

Circulate well w/ plugging mud.

Spot <sup>25</sup> 20 sks of cement on top of bridge plug.

Spot 25 sks of cement 2,612'-2,512'. B Salt

Perf @ 1,472'. Squeeze 50 sks of cement, displace TOC to 1,318'. T Salt & shoe Tag plug.

Perf @ 302'. Squeeze 40 sks of cement, displace TOC to 202'. Shoe Tag plug.

Perf @ tag depth and circulate 130 sks up both annulus to surface.

Cut & cap well. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 12/1/2006

Type or print name Jack Shelton

E-mail address: jshelton@keyenergy.com

Telephone No. 432-523-5155

For State Use Only

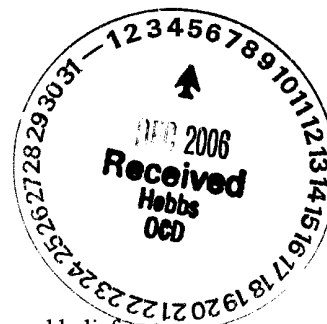
APPROVED BY: Harry W. Wink

DATE DEC 08 2006

Conditions of Approval (if any):

DATE DEC 08 2006

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.





CURRENT COMPLETION DATE: 11/1993

PREPARED BY/DATE: MD WOODS 11/2006

EM INTEREST: ?? %

API NUMBER: 3002504595

### CURRENT COMPLETION

**LOCATION:**

SEC 10; T-21-S; R-36-E  
T&P RR CO. SURVEY  
1980' FSL, 1980' FEL

**Tubing Detail:**

2-3/8" EUE 4.7# N-80 Tbg (0-2800")

**Production Equipment:**

Pkr @ 2800' w/on-off tool + PN

**Yates Perfs:** 2895-2918', 2945-2951',  
2972-2977', 2992-2997'

**Seven Rivers Perfs:** 3055-3097', 3128-3133', 3143-3146', 3158-3161', 3166-3170'

**Queen Perfs:** 3430-3465', 3480-3535',  
3560-3620'

TOC @ 3690'  
CIBP @ 3702'

4-3/4" Open Hole

PBTD 3702'  
TD 3865' MD

WELL/LEASE: <u>JD Knox 1</u>	CURRENT COMPLETION DATE: <u>11/1993</u>
FIELD: <u>Eunice</u>	PREPARED BY/DATE: <u>MD WOODS 11/2006</u>
COUNTY/STATE: <u>Lea / New Mexico</u>	EM INTEREST: <u>?? %</u>
PROPOSED ZONE(S): <u>Yates</u>	API NUMBER: <u>3002504595</u>

### ELEVATIONS:

RKB - GL: 8'  
Ground Elevation: 3587' MD

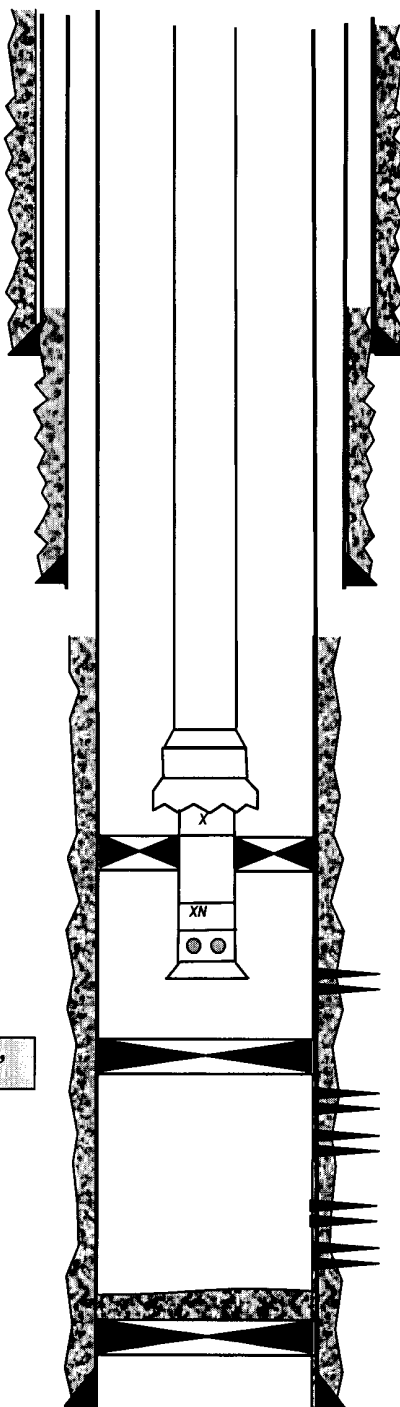
### Surface Casing:

13-3/8" 54.5# C-95  
(0' - 252' MD) CMT W/ 250 SX, CIRC  
17 1/2" hole

### Intermediate Casing:

8-5/8" 32# L-80 (0' - 1368' MD)  
CMT W/ 600sx circ. Calc TOC 227'  
12 1/4" hole

### PROPOSED COMPLETION



### LOCATION:

SEC 10; T-21-S; R-36-E  
T&P RR CO. SURVEY  
1980' FSL, 1980' FEL

### Tubing Detail:

2-3/8" EUE 4.7# N-80 Tbg (0-2700')

### Proposed Production Equipment:

Pkr @ 2700' w/on-off tool + PN

### PROPOSED NEW PERFS

Yates Perfs: 2748', 2758', 2765',  
2775', 2795', 2810', 2827', 2840'  
w/2spf (16 holes)

Proposed CIBP @ ~2890'

### Production Casing:

5 1/2" 17# L-80 (0'-3749' MD)  
CMT W/ 225 sx Calc TOC @ 1,636'  
6 3/4" hole

4-3/4" Open Hole

Yates Perfs: 2895-2918', 2945-2951',  
2972-2977', 2992-2997'

Seven Rivers Perfs: 3055-3097', 3128-  
3133', 3143-3146', 3158-3161', 3166-  
3170'

Queen Perfs: 3430-3465', 3480-3535',  
3560-3620'

TOC @ 3690'  
CIBP @ 3702'

PBTD 3702'  
TD 3865' MD