

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well OIL WELL GAS WELL OTHER
X

2. Name of Operator XTO ENERGY INC.

3a. Address 200 LORAIN STE 800
MIDLAND, TX 79701

3b. Phone No. (include area code)
432-332-7633

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL UNIT D
SEC. 18 T 21S R 36E

5. Lease Serial No.

300717 NM 2031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. EUNICE MONUMENT
SOUTH UNIT #372

9. API Well No.
30-025-04862 04682

10. Field and Pool, or Exploratory Area EUNICE
MONUMENT GRAYBURG-SAN ANDRES

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other
	Change Plans	X Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been it is ready for final inspection.)

1. RIH, TAG CIBP. CIRC
2. SPOT 20 SXS CMT @3800'
3. SPOT 25 SXS OF CMT @2600-2500' (BASE SALT)
4. SPOT 30 SXS CMT @1537-1300' (SHOE & TOP SALT) TAG PLUG
5. SPOT 40 SXS CMT @343 - SURFACE
6. CUT OFF WH/ANCHORS 3' B/GL. CAP WELL. INSTALL MARKER



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

M. LYN MARR

Title REGULATORY ANALYST

Signature

M. Lyn Marr

Date 8/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Ar2ravc~

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date NOV 27 2006

WESLEY W INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



WELL DATA SHEET

LEASE: EMSU WELL: 372
LOC: 660 F N L & 660 F W L SEC: 18
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE:
GL: 3646 DF' STATUS: TA
KB: API NO: 30-025-04682
DF: CHEVNO: FA 58230:01

Date Completed: #####
Initial Production: 136 gas lift
Initial Formation: Grayburg
FROM: 3824' to 3945'

Completion Data

Acdz w/3000 gal acid & shot w/180 qts nitro from 3877-3945'
DST 3825-45' open 10 min showed 20 mcf/g, 0 oil, 30' drlg fld.

Subsequent Workover or Reconditioning:

4/44 - Acdz w/3000 gal 20% acid. Tst 25Bo/9BWPD gas lift.
11/54 - Install ppg equip. Tst 22Bo/22Bw/65 mcfpd.
10/55 - Acdz w/3000 gal 20%. Tst 10Bo/19Bwpd.
5/69 - Well SI
2/86 - Tag @ 3930'. C/O to 3945'. Set RBP @ 3810'. Tst csg to 500 psi, ok. Rerun prod.equip. Turn well over to unit from Conoco.
3/7/90 - Set CIBP @ 3800'. Circ csg w/pkr fld. Test csg to 700 psi for 30 min's, ok. Well status changed to T/A'd
11/05 - Well failed MIT. Pressure bleeds off immediately.

10 3/4 OD
40.5 CSG
Set @ 293 W/ 250 SX
Cmt circ.? yes
TOC @ surf by calc

7 5/8 OD 26.4#
CSG
Set @ 1487 W/ 425 SX
Cmt circ.? yes
TOC @ surf by calc

5 1/2 OD 17#
CSG
Set @ 3824' W/ 425 SX
Cmt circ.? yes
TOC @ surf by calc

