

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well Number 212
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79705

4. Well Location

Unit Letter M: 630 feet from the South line and 660 feet from the West line

Section 7 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

KB 3442' GL 3436'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Repair Casing & RWTI

X

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU. Install BOP. RIH w/tubing to 3658'. Run downhole with video camera.

RIH w/3 1/4 Taper Mill, HYD jars and drill collars. Work mill up and down through spot in casing. RIH w4 1/4" OD bottom hole long taper mill, drill collar, HYD jars & OD drill collars on work string. Mill through and work mill up & down through spot in casing.

RIH w 4 3/4: OD bottom hole long taper mill, OD drill collar, HYD jars & OD drill collars on work string. Mill through and work mill up & down through spot in casing.

RIH w 4 3/4" bit, OD drill collar, HYD jars & OD drill collars on work string. Work bit through & up and down through spot in casing & clean out to PBTD.

TIH w/ 5 1/2" Arrowset 1-X packer, 5 1/2" X 2 3/8" on/off tool, 5 jts of rite wrap exterior/IPC tubing, 5 1/2" X 2 3/8" tandem tension packer, seating nipple, and injection string. Set Arrowset packer at 3690' & tension packer @ 3540'. RWTI @ 250 BWIPD first day and increasing 250 BWIPD until pressure limit is reached of 734 psi or 2000 BWIPD.

RU service company and pump 2500 gals of 20% NEFE Acid w/500 gals spacers of 9# brine.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory DATE 11/22/06

Type or print name Kristy Ward

E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 08 2006
Conditions of Approval (if any):