

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-34238
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State 3	
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat	Lovington; Upper Penn, Northeast

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chesapeake Operating Inc.

3. Address of Operator 2010 Rankin Hwy  
Midland, TX 79701

4. Well Location  
Unit Letter G : 2144 feet from the North line and 2087 feet from the East line  
Section 12 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3875 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT**

REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Repair casing leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/9/06. Casing leak repair. MIRU Gray WL, RIH w/4.62" GR to 11450', RIH w/5-1/2" CIBP set @ 11405' w/2 sx cmt.  
11/10/06. Set pkr @ 8000', test, isolate leak between 8000-8500. RD J&S Testers, set pkr @ 11250', test CIBP to 1500# for 15 mins, OK.  
11/11/06. SIP 0#, pin point csg leak 8481-8513, pump 2.5 bbls, pressure to 3000# leak off 300# in 10 mins, bleed off, release pkr, POOH, MIRU rotary WL, perforate squeeze holes 9850-9851, 7200-7201, 2 spf, RD rotary, RIH w/pkr set @ 9781, circ hole clean through squeeze hole w/285 bbls, release pkr, POOH, SDFN.  
11/12/06. MIRU BJ cmt, pump 500 sx Class H, 15.2 ppg, cmt through squeeze holes 9850-7200, 100% returns, pull out of retainer, POOH to 3000', SDFN.  
11/14/06. SIP 0#, continue POOH, RIH w/4-3/4" bit, 6-3-1/2" DCs and tbg tag cmt @ 8372', RU swivel, drill cmt fell out @ 8448', circ clean, RIH, tag cmt @ 9774', drill cmt retainer @ 9781', fell out @ 9859', circ clean, test csg to 500# for 15 mins, OK, bleed off, SDFN.  
11/15/06. SIP 0#, RIH, tag @ 11378', displace hole w/2% KCL, RU swivel, drill cmt and CIBP, RIH to 11590', no fill, POOH, LD BHA, SDFN.  
11/16/06. MIRU Gray WL, perforate Strawn 11476-11479, 11483-11485, 11489-11494, 4 spf, 43 holes, RD Gray WL, RIH w/WEG, 2-7/8"x2' sub, 2313" XN nipple, 6' sub, 5-1/2" Arrow Set pkr w/ on/off tool and tbg, set pkr @ 11374', load csg, test to 500#, MIRU Cudd Pumping Service, acidize Strawn w/2000 gals 15% 90/10 Acidtol w/150 ball sealers @ 7 BPM @ 40#, total load 120 bbls, ISIP vacuum, RD Cudd Pumping Service, SI 1.5 hrs, SITP vacuum, RIH w/swab.  
11/17/06. Swab. Continued 2nd page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Assistant DATE 11/29/2006

Type or print name Shay Stricklin  
For State Use Only

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: Hayden Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 08 2006  
Conditions of Approval (if any):

11/18/06. RIH w/358 jts 2-7/8" tbg, Set @11577', RIH w/2-1/2"x1-1/4"x26' RHBC Pump. Placed well on production.