

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34945
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'BA'
8. Well No.	15
9. Pool Name or Wildcat	VACUUM ABO, NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>612</u> Feet From The <u>NORTH</u> Line and <u>2135</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RUN CBL, DETERMINE TOC, SQZ, CEMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-06-06: MIRU.

11-07-06: PMP 60 BBLS KCL WATER. PU TBG TONGS. LD TAC. TIH W/USED BIT & 2 7/8" PROD TBG 280 JTS TO 8923'.

11-08-06: PMP 80 BBLS 2% KCL WATER. KILL GAS., PU 5 JTS 2 7/8" TO 9060'. (285 JTS IN HOLE) TIH W/RBP & PKR. SET RBP @ 9000. PULL UP & SET PKR @ 8994'. LOAD & TEST TO 1000#. PKR WOULDN'T HOLD. DISPL W/200 BBLS 2% KCL WATER. TEST CSG TO 500#. 15 MINS. - GOOD.

11-09-06: RUN CCL/CBL/GR FR 9000 TO TOC @ 2965'.

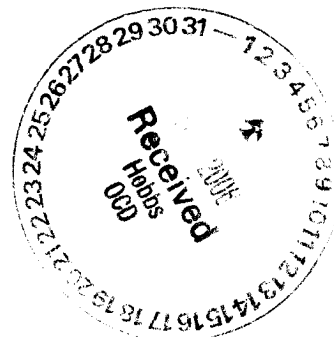
11-10-06: TIH W/RETR HEAD, 283 JTS 2 7/8" TBG TO 9000. LATCH ONTO RBP & RELEASE. TIH W/SN, PU 43 JTS 2 7/8", TAC, 103 JTS 2 7/8" PROD TBG TO 3287'.

11-13-06: PMP 20 BBLS 2% KCL WATER DN CSG. TIH W/2 7/8" PROD TBG, SN. SET TAC. TIH W/PMP & RODS.

11-14-06: LD POLISH ROD. TIH W/ROD & CHANGE OUT ROD BOX.

11-15-06: TIH W/RODS. HANG WELL ON.

11-16-06: HU FLOW LINE. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 11/21/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE