

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator Chesapeake Operating Inc.</p> <p>3. Address of Operator 2010 Rankin Hwy Midland, TX 79701</p> <p>4. Well Location Unit Letter <u>D</u> : 510 feet from the <u>North</u> line and <u>250</u> feet from the <u>West</u> line Section <u>13</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u></p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3969 GR</p> <p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p> <p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p> <p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		<p>WELL API NO. 30-025-35596</p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> <p>6. State Oil &amp; Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name Hilburn</p> <p>8. Well Number 3</p> <p>9. OGRID Number 147179</p> <p>10. Pool name or Wildcat Lovington; Upper Penn, NE</p>
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Pump procedure ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/23/06. Clean out to PBTD @ 11585, circ hole clean, POOH to 11287.

11/28/06. MIRU Hydrotester, RIH 2-3/8 muleshoe jt, 2-7/8 SN, 7 jts 2-7/8 tbg and 210 jts tbg to 6864.

11/29/06. MIRU 2-1/2"x1-1/4"x24' RHBC HVR pump.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Assistant DATE 12/01/2006

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenegy.com

Telephone No. (432)687-2992

For State Use Only

APPROVED BY: Shay W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II, STATE OF NEW MEXICO

DEC 08 2006

**Hilburn 13 3**  
**Lea County, New Mexico**  
**Run Rods and Pump Procedure**

**Date:** April 13, 2006

**Location:** 510' FNL & 250' FWL Sec. 13-T16S-R35E

**Production Casing:** 5 1/2" 17&20# N-80 LT&C 0-11,591'

**PBTD/TD:** 11,591' / 11,587'

**Current Perfs:** Strawn 11,367-70', 11,408-20'

**Recommended Procedure:**

1. MIRU workover unit. RD WH/RU BOP. POH w/ 2 3/8" tbg and packer.
2. RIH w/ 2 3/8" tbg, SN and TAC. Set SN below perfs @ +/- 11,425', TAC @ +/- 11,200'.
3. NDBOP/NUWH. RIH w/:
  - 137 - 7/8" Norris 97 Steel Rods
  - 223 - 3/4" Norris 97 Steel Rods
  - 40 - 3/4" Norris 97 Steel Rods w/ 3 molded rod guides/rod (setting depth 9,000-10,000')
  - 17 - 3/4" Norris 97 Steel Rods
  - 40 - 7/8" Norris 97 Steel Rods
  - 1.25" pump
4. RDMO workover rig.
5. Set 456 pumping unit w/ 120" stroke running 6 spm. Put well on pump.