<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

5 Copies

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