

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38003 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-1439-7
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		Osudo 7 State Com
2. Name of Operator Mewbourne Oil Company 14744		8. Well No. 2
3. Address of Operator PO Box 5270 Hobbs, NM 88240		9. Pool name or Wildcat Osudo Morrow 82120
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1780</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County		
10. Date Spud 09/20/06	11. Date T.D. Reached 11/06/06	12. Date Comp (Ready to Prod) 11/18/06
13. Elevations (DF& RKB, RT, GR, etc.) 3694 GL		14. Elev. Casinghead 3694' GL
15. Total Depth 12280'	16. Plug Back T.D. 12218'	17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By Rotary Tools Yes		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11804' - 11850' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	855'
9 5/8"	40#	5450'
5 1/2"	17#	12280'
HOLE SIZE		CEMENTING RECORD
17 1/2"		800
12 1/4"		3030
8 3/4"		600
AMOUNT PULLED		TOC @ 9630'
surface		surface
surface		surface
surface		surface
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8"	11850'	11660'
SACKS CEMENT		SCREEN
2 7/8"		11850'
11850'		11660'
26. Perforation record (interval, size, and number) 11804'-11818' (14', 84 holes, 6 SPF, 0.48" EHD) 11837'-11850' (13', 39 holes, 3 SPF, 0.48" EHD)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11804' - 11850' AMOUNT AND KIND MATERIAL USED Frac with 1000 gals 7 1/2% NeFe and 64,000 gals 40# 70Q Binary Foam with 60,000# 18/40 Ultraprop & 2500# Flexsand HS		
28. PRODUCTION		
Date First Production 11/18/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Producing or Shut in) Producing		Date of Test 11/26/06
Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period 24 hrs
Oil - Bbl 15	Gas - MCF 1582	Water - Bbl 1
Flow Tubing Press 700#	Casing Pressure 0	Calculated 24-Hour Rate 15
Oil - Bbl 15	Gas - MCF 1582	Water - Bbl 1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Deviation Survey and C104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address kgreen@mewbourne.com </div> <div> Printed Name Kristi Green Title Hobbs Regulatory Date 12/04/06 </div> </div>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Capitan Reef	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T.Salt	T. Strawn	10866	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11165	T. Pictured Cliffs	T. Penn. "D"	
Lamar Limestone	T. Miss		T. Cliff House	T. Leadville	
T. Rustler 1735	T. Devonian		T. Menefee	T. Madison	
T. Yates 3500	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T.Tubb	T. Delaware Sand	5456	T.Todilto	T.	
T. Drinkard	T. Bone Springs	7876	T. Entrada	T.	
T. Abo	T. Morrow	11542	T. Wingate	T.	
T. Wolfcamp 10762	T. Barnett	12090	T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology