

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-00104

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State EC C

8. Well No.

1

9. Pool name or Wildcat

Wildcat Atoka Pool

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

4 Well Location

Unit Letter

G

1980 Feet From The North

Line and

1980

Feet from The East Line

Section

11

Township

12-S

Range

32-E

NMPM

Lea

County

Elevation

(Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRUG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

Re-complete Wildcat Atoka Pool ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

6/4/03 to 6/25/03

MI/RU rig, ran gamma neutron log from 10,600' to 8,000' POOH. Ran and set 5-1/2 CIBP at 10,920' isolating Devonian Formation. Perforated Mississippian Formation from 10,226-246', 10270-80' 10,304-324', 10,344-364'. Acidized perforations with 1500 gal of 15% HCL. Very tite, Swabbed tubing dry. Perforations would not flow - no oil, gas or water to surface. Perforated Atoka Formation from 10,120-150'. Perforations began flowing. Flowed back 180 bbls of load water. Tested Wildcat Atoka Formation for 24 hours, rate: 38 BOPD, 1172 MCFPD, 0 BWPD, 2100 psi FTP, 30,842 GOR, 16/64ths ck. Shut-in forty-eight hours, rigged up Pro-Wireline and performed multi-point pressure survey. POOH. TIH w/ 2-3/8" x 5-1/2" Arrowset Packer, on/off tool w/ 1.78" profile nipple and 319 jts. of 2-3/8" N-80 tubing. Set Packer at 9,995', EOT at 10,001'. ND BOP's, NU Tree.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David J. Plaisance

TITLE

VP Exploration & Production

DATE 8/26/2003

214-654-0132

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Paul J. [Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 28 2003

CONDITIONS OF APPROVAL, IF ANY: