

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31044
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: State 16
4. Well Location Unit Letter P : 510 feet from the South line and 660 feet from the East line Section 16 Township 18S Range 33E NMPM County Lea		8. Well No. 7
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3878 GR		9. Pool name or Wildcat Corbin; Bone Spring, South

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/31/03 MIRU. TOOH w/ 2 7/8" tbg, rods, & pump.
6/01/03 Ran and set 5 1/2" CIBP @ 10840. Perforate w/ 4" cased gun, 1 SPF, 120 degree phasing from 9501 to 9530, 30 holes. Dump 20' of cement on CIBP, PSTD 10820.
6/04/03 Frac w/ 1300 gal 15% NEFE acid, 190,134 gal 5 # gel slick water, 92,244 # 20/40 Ottawa sand.
6/05/03 Ran and set 5 1/2" CIBP @ 9450'. Perforated w/ 4" cased gun, 1 SPF, 120 degree phasing from 9162 to 9226, 30 holes.
6/06/03 Spot 300 gal 15% NEFE acid. Frac w/ 1000 gal 15% NEFE acid, 188,496 gal slick water, 92,000 # 20/40 Ottawa sand.
6/07/03 Ran and set 5 1/2" CIBP @ 9110'. Perforated w/ 4" cased gun, 1 SPF, 120 degree phasing from 8545 to 8754, 26 holes.
6/08/03 Spot 300 gal 15% NEFE acid. Frac w/ 1000 gal 15% NEFE acid + 2142 gal 25 # gel X-Link fluid, 80,052 gal X-Linked fluid + 76,000 # 20/40 Ottawa + 68,000 # 16/30 Ottawa sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/18/03

Type or print name Stan Wagner Telephone No. 915 686 3689

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 28 2003
Conditions of approval, if any: