

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-31044
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State 16	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			
2. Name of Operator EOG Resources Inc.		8. Well No. 7	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		9. Pool name or Wildcat Corbin; Bone Spring, South	
4. Well Location Unit Letter P : 510 Feet From The South Line and 660 Feet From The East Line Section 16 Township 18S Range 33E NMPM Lea County			
10. Date Spudded WO 5/31/03	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/11/03	13. Elevations (DF & RKB, RT, GR, etc.) 3878 GR
15. Total Depth 11550	16. Plug Back T.D. 10820	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring, 8545'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	391	17 1/2	400	
8 5/8	24	2928	12 1/4	1400	
5 1/2	17	11550	7 7/8	4900 CBL	

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					2 7/8	8531

26. Perforation record (interval, size, and number) 9501 - 9530, 30 holes 9162 - 9226, 30 holes 8445 - 8754, 26 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9501 - 9530 1300 gal 15% NEFE + frac 9162 - 9226 1300 gal 15% NEFE + frac 8545 - 8754 1300 gal 15% NEFE + frac	
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28. PRODUCTION							
Date First Production 6/11/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" X 1 3/4" X 25'				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/18/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 184	Gas - MCF 147	Water - Bbl. 153	Gas - Oil Ratio 799
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By		
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30. List Attachments C-103							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Stan Wagner		Printed Name Stan Wagner		Title Regulatory Analyst		Date 6/19/03	