

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-33239
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Mule Deer 36 State
8. Well No. 5
9. Pool name or Wildcat Red Tank; Bone Spring & Delaware
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3756 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources Inc.

3. Address of Operator
 P.O. Box 2267 Midland, Texas 79702

4. Well Location
 Unit Letter H : 1980 feet from the North line and 990 feet from the East line
 Section 36 Township 22S Range 32E NMPM County Lea

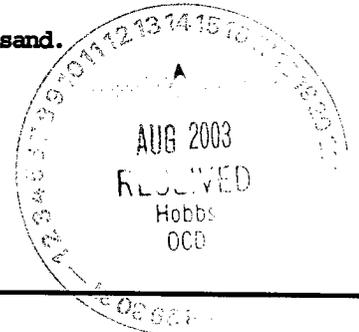
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Recompletion</u>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/25/03 MIRU
- 6/26/03 RIH and set CIBP @ 8825' w/ 2 sx cement on top.
- 6/27/03 Perforate Delaware w/ 4" gun, 2 SPF, 120 degree phasing, 32 holes, from 8485 to 8540.
- 6/28/03 Swabbing
- 7/02/03 Frac w/ 30,870 gal Ambormax 1025 gel w/ 82,000 lbs 16/30 supler LC sand.
- 7/03/03 Drill out cement and CIBP @ 8825. Clean out to PBTD of 8960.
- 7/05/03 RIH w/ 2 7/8" production tubing and 2 X 1 1/4 X 20 pump to 8884.
- 7/08/03 MI and set pumping unit.
- 7/09/03 Turned to sales.

OCD DHC order number 1364



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/13/03

Type or print name Stan Wagner Telephone No. 432 686 3689

(This space for State use) APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 28 2003
 Conditions of approval, if any: