

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 25-36064	Pool Name Red Tank Bone Spring	Pool Code 51683
Property Code 9350	Property Name WBR Federal	Well Number 10

II. Surface Location

UL or lot no. C	Section 13	Township 22S	Range 32E	Lot Idn	Feet from the	North/South Line North	Feet from the	East/West line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code Flowing	Gas Connection Date 07/02/03	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007440	EOTT Operating L.P. P. O. Box 1188 Houston, TX 77252	2815587	0	M/13/22S/32E WBR Federal #2 Battery
005097	Conoco Inc. 10 Desta Drive, Suite 416E Midland, TX 79705	2815588	G	M/13/22S/32E WBR Federal #2 Battery

IV. Produced Water

POD 2815589	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 05/18/03	Ready Date 07/02/03	TD 10,050	PBTD 9961	Perforations 9838-64,8820-68
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 972	Sacks Cement 900 sks	
	8-5/8	4500	1400 sks	
	5-1/2	10,050	2125 sks	
	2-7/8	9739		

VI. Well Test Data

Date New Oil 07/02/03	Gas Delivery Date 07/02/03	Test Date 07/04/03	Test Length 24 hrs	Tbg. Pressure 460	Csg. Pressure 950
Choke Size 20/64	Oil 289	Water 131	Gas 271	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Cathy Tomberlin

Printed name: Cathy Tomberlin

Title: Sr. Operation Tech

Date: 07/08/03

Phone: 432-685-8100

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

[Signature]
PETROLEUM ENGINEER

AUG 28 2003

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date