

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

\*Corrected Report\* Form C-105  
Revised March 25, 1999

WELL API NO. <b>30-025-35078</b>
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name <b>Mayfly 14 State Com</b>							
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____													
2. Name of Operator <b>EOG Resources Inc.</b>						8. Well No. <b>7</b>							
3. Address of Operator <b>P.O. Box 2267 Midland, Texas 79702</b>						9. Pool name or Wildcat <b>Shoe Bar; Strawn, North</b>							
4. Well Location Unit Letter <b>A</b> : <b>330</b> Feet From The <b>North</b> Line and <b>330</b> Feet From The <b>East</b> Line Section <b>14</b> Township <b>16S</b> Range <b>35E</b> NMPM Lea County													
10. Date Spudded <b>WO 2/5/03</b>		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) <b>2/14/03</b>		13. Elevations (DF & RKB, RT, GR, etc.) <b>3975 GR</b>		14. Elev. Casinghead					
15. Total Depth <b>12578</b>		16. Plug Back T.D. <b>11594</b>		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By <b>R</b>		Rotary Tools <b>R</b>					
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Strawn 11352-11388</b>								20. Was Directional Survey Made <b>No</b>					
21. Type Electric and Other Logs Run								22. Was Well Cored <b>no</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
<b>13 3/8</b>		<b>48 #</b>		<b>494</b>		<b>17 1/2</b>		<b>500 sx</b>					
<b>9 5/8</b>		<b>40 #</b>		<b>4821</b>		<b>12 1/4</b>		<b>1700 sx</b>					
<b>7</b>		<b>26 #</b>		<b>12582</b>		<b>8 3/4</b>		<b>575 sx</b>					
<b>24. LINER RECORD</b>										<b>25. TUBING RECORD</b>			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										<b>2 7/8</b>	<b>11234</b>	<b>11234</b>	
26. Perforation record (interval, size, and number) <b>11352-11388, 2 SPF, 0.46", 72 holes</b>										27. ACID, SHOT, FRACTURE, CEMENT, SOBEZE, ETC. DEPTH INTERVAL <b>11352-11388</b> AMOUNT AND KIND MATERIAL USED <b>Acidized w/ 4000 Gal 15% NEE</b> <b>Sqz'd w/ 100 sx Glass H</b>			
<b>28. PRODUCTION</b>													
Date First Production <b>2/14/03</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>						Well Status (Prod. or Shut-in) <b>Producing</b>					
Date of Test <b>3/08/03</b>		Hours Tested <b>24</b>		Choke Size <b>OPEN</b>		Prod'n For Test Period		Oil - Bbl. <b>208</b>		Gas - MCF <b>527</b>		Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>2533</b>
Flow Tubing Press. <b>72</b>		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) <b>43.5</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>										Test Witnessed By			
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Stan Wagner</i>		Printed Name <b>Stan Wagner</b>		Title <b>Regulatory Analyst</b>		Date <b>915 686 3689</b>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <b>11294'</b>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <b>11516'</b>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>3125'</b>	T. Miss <b>12357'</b>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>4720'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <b>6281'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>7468'</b>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <b>8104'</b>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <b>9647'</b>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>10918'</b>	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....      No. 3, from ..... to .....  
No. 2, from ..... to .....      No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology